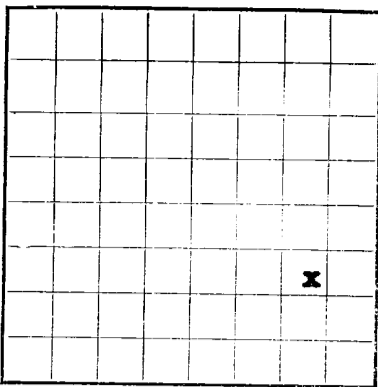


U. S. LAND OFFICE New Mexico
SERIAL NUMBER 011285
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company J. Glenn Turner Address Box 72nd - Farmington, New Mexico.
Lessor or Tract H. I. Gentle Field Fulcher-Kutz State New Mexico
Well No. _____ Sec. 25 T. 27N. R. 9W Meridian N.M.P.M. County San Juan
Location 1,250 ft. N. of S. Line and 290 ft. W. of E Line of Sec. 25 Elevation 6,139
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed _____

Date Nov. 11, 1953 Title C. Deeson Neal, Agent in Farmington

The summary on this page is for the condition of the well at above date.

Commenced drilling Oct. 1, 1953, 19____ Finished drilling Oct. 10, 1953, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2,052 "G" to 2,125 T.L. No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
10-3/4"	32.75	8 rd. thd.	New	128.90'	None				Surface
5-1/2"	11.4	8 rd. thd.	H.I.	2,056'	Halliburton				Long String
1"	1.70	8 rd. thd.	New	2,079'	None				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	138'	125	Halliburton	Mostly Water	
5-1/2"	2,056'	150	Halliburton	Mostly water	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Metal	Solidified nitro-glycerin	120	10/10/53	2,073-2,125	2,125

TOOLS USED

Rotary tools were used from Surface feet to 2,056 feet, and from _____ feet to _____ feet
Cable tools were used from 2,056 feet to 2,125 feet, and from _____ feet to _____ feet

DATES

Oct. 11, 1953, 19____ Put to producing Well Shut In, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 614 M.C.F. Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 715 #

EMPLOYEES

Robert L. Day, Driller Joe Pierce, Driller
J. E. Burke, Driller P. E. Snook, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	430	430	Shale, sandy shale, with sane breaks
430	1,340	910	Sane with shale breaks
1,340	1,810	470	Sane shale with sand breaks
1,810	2,052	242	Shale and sand with coal breaks
2,052	2,125	73	Sand with few shale breaks.
Total Depth	2,125		

