

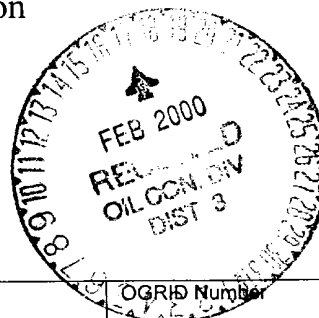
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/9

SUBMIT ORIGINAL
PLUS 2 COPIE
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address Cross Timbers Oil Co. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401						OGRID Number 167067		
Contact Party Jeffery W. Patton						Phone 505-324-1090		
Property Name BOLACK CLS				Well Number 11		API Number 30-045-06227		
UL K	Section 28	Township 27N	Range 08W	Feet From The 1800	North/South Line SOUTH	Feet From The 1550	East/West Line WEST	County SAN JUAN

II. Workover

Date Workover Commenced: 04/13/99	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde and Blanco PC South
Date Workover Completed: 04/14/99	Down-hole commingled MV and PC

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)

Jeffery W. Patton, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Jeffery W. Patton Title Production Engineer Date 02/15/2000
SUBSCRIBED AND SWORN TO before me this 15th day of February, 2000

Notary Public [Signature]

My Commission expires: 6/10/03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 4/14/99.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>3/6/00</u>
-----------------------------------------------------	--------------------------	-----------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Well: BOLACK C LS No.: 011

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004506227

Township: 27N Range: 08W Section: 28 Unit: K Type: F

County: Sa Accumulated Oil: 817(BBLS) Gas: 150599(MCF) Water: 261(BBLS) Days Produced: 4780

Year: 1993

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
-------	-----------	----------	------------	---------------

January	0	932	0	30
February	0	874	0	28
March	0	790	0	31
April	0	666	0	30
May	0	823	0	24
June	0	781	0	25
July	0	827	0	31
August	0	689	0	31
September	0	820	0	30
October	0	872	0	31
November	0	817	0	28
December	0	879	0	28

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
-------	-----------	----------	------------	---------------

January	6	33	3	19
February	0	532	3	27
March	0	683	3	28
April	0	296	2	20
May	0	160	3	26
June	0	266	2	19
July	0	1200	2	24
August	14	921	3	31
September	0	652	3	30
October	7	29	3	25
November	0	1194	2	15
December	23	952	2	21

Year: 1994

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
-------	-----------	----------	------------	---------------

January	0	423	0	24
February	0	434	0	28
March	0	468	0	31
April	0	446	0	30
May	0	447	0	31
June	0	137	0	21
July	0	0	0	31
August	0	633	0	31
September	0	402	0	30
October	0	1063	0	31
November	0	924	0	30

December	0	899	0	31
Pool Name:BLANCO-MESAVERDE (PRORATED GAS)				
Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	650	2	20
Feburary	8	163	3	28
March	26	557	3	31
April	2	884	3	30
May	33	764	3	31
June	0	662	2	21
July	12	819	3	31
August	9	900	3	31
September	39	887	3	30
October	14	1750	0	31
November	17	1585	0	30
December	20	1521	0	31

Year:1995

Pool Name:BLANCO P. C. SOUTH (PRORATED GAS)				
Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	896	0	31
Feburary	0	784	0	28
March	0	803	0	31
April	0	767	0	30
May	0	677	0	31
June	0	634	0	30
July	0	840	0	31
August	0	809	0	31
September	0	785	0	30
October	0	712	0	25
November	0	824	0	30
December	0	684	0	31

Pool Name:BLANCO-MESAVERDE (PRORATED GAS)				
Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	13	1240	0	31
Feburary	35	1492	0	28
March	18	1564	0	31
April	36	2045	0	30
May	8	1955	0	31
June	17	1478	0	25
July	12	1862	0	31
August	26	1560	0	31
September	5	1569	0	30
October	47	1452	0	31
November	0	1511	0	30
December	12	1479	0	31

Year:1996

Pool Name:BLANCO P. C. SOUTH (PRORATED GAS)				
Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced

January	0	1054	0	31
Feburary	0	773	0	29
March	0	834	0	31
April	0	781	0	30
May	0	769	0	31
June	0	635	0	25
July	0	774	0	31
August	0	788	0	31
September	0	602	0	24
October	0	874	0	31
November	0	794	0	30
December	0	816	0	31

Pool Name:BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	29	1371	0	31
Feburary	12	1318	0	29
March	0	1920	0	31
April	14	1815	0	30
May	21	1747	0	31
June	0	1128	0	22
July	0	1305	0	31
August	7	1270	0	31
September	0	1321	0	30
October	0	1414	0	31
November	42	1550	0	30
December	10	1665	0	31

Year:1997

Pool Name:BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	766	0	31
Feburary	0	683	0	28
March	0	766	0	31
April	0	676	0	30
May	0	720	0	31
June	0	603	0	27
July	0	575	0	26
August	0	771	0	31
September	0	720	0	30
October	0	757	0	31
November	0	697	0	30
December	0	706	0	31

Pool Name:BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	16	1444	0	31
Feburary	0	1136	0	28
March	20	1493	0	31
April	0	1351	0	30
May	0	1641	0	31

June	3	1431	0	20
July	18	1588	0	31
August	0	1581	0	31
September	0	1608	0	30
October	23	1646	0	31
November	0	1455	0	30
December	17	1395	0	31

Year:1998

Pool Name:BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	668	0	31
February	0	568	0	28
March	0	695	0	31
April	0	608	0	30
May	0	609	0	31
June	0	602	0	30
July	0	659	0	31
August	0	524	0	31
September	0	632	0	30
October	0	581	0	31
November	0	624	0	30
December	0	716	0	31

Pool Name:BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	17	1523	0	31
February	0	1333	20	28
March	4	1020	0	31
April	2	1104	0	30
May	8	874	0	31
June	0	877	0	30
July	0	920	0	31
August	0	611	0	31
September	21	741	0	30
October	30	754	0	31
November	0	539	0	30
December	0	59	0	31

Year:1999

Pool Name:BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	773	0	31
February	0	596	0	28
March	0	570	0	31
April	0	159	0	30
May	0	245	0	17
June	0	996	0	30
July	0	464	0	31
August	0	767	0	31

September	0	756	0	30
October	0	914	0	31
November	0	0	0	0
December	0	0	0	0

Pool Name:BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	552	0	31
Feburary	0	1087	0	28
March	21	922	10	31
April	2	30	75	30
May	5	455	0	17
June	0	1938	0	30
July	2	953	0	31
August	14	1423	80	31
September	0	1406	0	30
October	0	1697	20	31

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

Monday, February 14, 2000

Page 1 of 1

BOLACK C

WELL # 11

RESERVOIR: MV/PC

CTOC FORECAST:

50 MCFPD

JOB TYPE: DHC MV & PC

04/13/1999 First report for AFE (pending) to DHC the MV & PC. SITP 40 psig, SICP 143 psig. MIRU PU. Blew dwn well. Killed well w/30 bbls 2% KCl wtr. ND WH. NU offset spool & BOP. TOH & LD 66 jts 1-1/4" EUE tbg & perf'd OPMA. ND offset spool. Rel production pkr. TOH w/136 jts 2-3/8" tbg, Baker model "EGJ" production pkr, 9 jts 2-3/8" tbg, SN, perf sub & BPMA. PU & TIH w/4-3/4" bit & 5-1/2" csg scraper. Tagged 2' of fill @ 4,670' KB (PBTB @ 4,672' KB). PC perfs fr/2,222'-38'. MV perfs fr/4,498'-4,652'. TOH w/20 jts tbg. SDFN. 30 BLWTR.

04/14/1999 SITP 140 psig, SICP 143 psig. Blew dwn well. Killed well w/40 bbls 2% KCl wtr (w/surfactant). Fin TOH w/tbg, scraper & bit. TIH w/production tbg as follows: mule shoe, API SN & 144 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg. Landed EOT 4,566' KB. SN @ 4,565' KB. ND BOP. NU WH. RIH w/tbg broach to 4,565' KB (SN). RU swab. BFL 2,000' FS. S. 0 BO, 31 BLW, 3 hrs (12 runs). FFL 2,400' FS. Well did not KO flwg. SWIFPBU. RDMO PU. WO SU. 39 BLWTR.