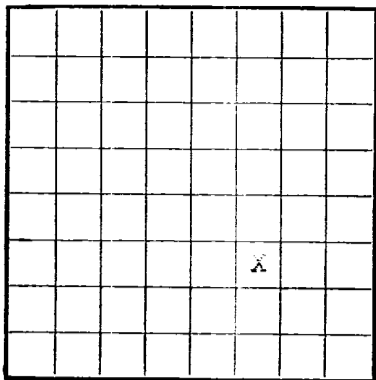


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078356
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract H. L. Gentle Field Bulcher Kutz State New Mexico
Well No. 2 Sec. 26 T. 27N R. 9W Meridian RMPM County San Juan
Location 1750 ft. N. of S Line and 1650 ft. E. of E Line of Section 26 Elevation 6251'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

ORIGINAL SIGNED E. S. OBERLY

Date February 1, 1957 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-24-53, 19... Finished drilling 10-6-53, 19...

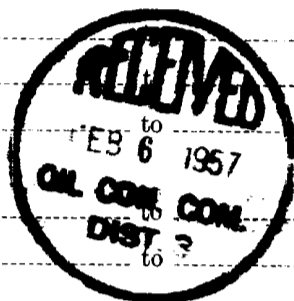
OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2092 to 2139 (G) No. 4, from _____
No. 2, from _____ to _____ No. 5, from _____
No. 3, from _____ to _____ No. 6, from _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____
No. 2, from _____ to _____ No. 4, from _____



CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10 3/4"	32.75	3 RD		116'	None				Surface
5 1/2"	17	8 RD		2092'	Howco				Prod. Csg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	126'	125	Single Stage		
5 1/2"	2092'	150	Single Stage		

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Metal	SNG	90	10-6-53	2103-2139	2139

TOOLS USED

Rotary tools were used from 0 feet to 2092 feet, and from _____ feet to _____ feet
Cable tools were used from 2092 feet to 2147 feet, and from _____ feet to _____ feet

DATES

F&A 10-10-56, 19... Put to producing _____, 19...

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours F&A Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	710	710	Sd. w/sh breaks.
710	1460	750	Broken sd. & sh.
1460	1920	460	Sh. & Sd.
1920	2092	172	Sh. & sd. w/coal streaks.
2092	2147	55	Sd. w/thin sh breaks.
T.D.	2147		

