

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. GEN. ☐ Other ☐

3. NAME OF OPERATOR

Meridian Oil Inc.

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650'S, 1650'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 03-18-53 16. DATE T.D. REACHED 5-21-53 17. DATE COMPL. (Ready to prod.) 06-11-83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6060' GL 19. ELEV. CASINGHEAD 6060' GL

20. TOTAL DEPTH, MD & TVD 1836' 21. PLUG BACK T.D., MD & TVD 1771' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1516-1760' (Fruitland Coal) 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CC-Neutron Density

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	25.4#	121		100 SX	
5 1/2"	15.5#	1782'		150 SX.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	1750'	

31. PERFORATION RECORD (Interval, size and number)

1739', 1741', 1745', 1748', 1750', 1753',
1758', 1760'; 1516', 1573', 1617', 1620',
1622', 1627', 1650', 1652'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 06-11-88 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing-capable of comm.HC. to be sold when connected WELL STATUS (Producing or shut-in)

DATE OF TEST 06-17-88 HOURS TESTED 72 hr CHOKE SIZE PRODN. FOR TEST PERIOD OIL—BBL. GAS—MCF WATER—BBL. GAS-OIL RATIO 331 MCF/D-flow

FLOW. TUBING PRESS. 280 CASING PRESSURE 280 CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

6-20-88

*(See Instructions and NMDC Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	800'	888'	ss. white cr-grn s.			
Kirtland	888'	1410'	Gry sh interbedded w/light gry fine-grn ss.			
Fruitland	1410'	1771'	Gry carb sh, scattered coals, coals and gry, light, fine-grn ss.	Ojo Alamo Kirtland Fruitland		800' 888' 1410'