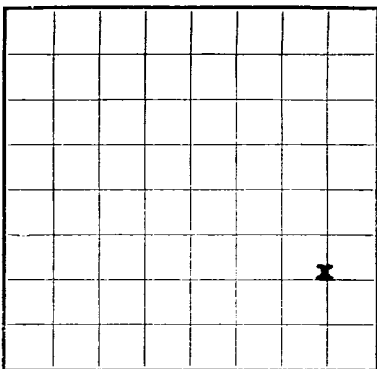


U. S. LAND OFFICE New Mexico
SERIAL NUMBER 077951
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company J. Glenn Turner Address Box 72^c - Farmington, New Mexico.Lessor or Tract Frost Field Fulcher-Kutz State New MexicoWell No. 3 Sec. 26 T. 27NR. 10N Meridian N.M.P.M. County San JuanLocation 1,650 ft. [N.] of S. Line and 90 ft. [EXM] of 1/4 Line of Sec. 26 Elevation 610
[Sxx] [W.] (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature] Title C. Beeson Neal, Agent in Farming.Date Oct. 30, 1953.

The summary on this page is for the condition of the well at above date.

Commenced drilling August 30, 1953, 19..... Finished drilling Sep. 12, 1953, 19.....

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2,391 to 2,464 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 2, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
10-3/4	32.75	8	rd. the. J ^o L	133.24'	None			Surface
7	23.8	8	rd. the. J ^o L	2,391.75'	Halliburton			Long String
1				2,457'				Prod. tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	133.24'	120 regular	Halliburton		Mostly water
7	2,391.75'	150 "	Halliburton		Mostly water

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
7 1/2	Met 1	Solidified nitro-glycerin	160	9-12-53	2,411'-2,464'	2,464'

TOOLS USED

Rotary tools were used from Surface feet to 2,391 feet, and from _____ feet to _____ feetCable tools were used from 2,391 feet to 2,464 feet, and from _____ feet to _____ feet

DATES

September 12, 19 53 Put to producing Shut in to await pipe line con.The production for the first 24 hours was xxxxxx barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____If gas well, cu. ft. per 24 hours 194 MCF initial potential. Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 511 #

EMPLOYEES

J. K. Robinson _____, Driller C. C. Hargoner _____, Driller

C. W. Ulrich _____, Driller E. C. Ragoo _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1,576	1,576	Tertiary Sands and shales
1,576	2,120	544	Wirtland
2,120	2,387	267	Wirtland
2,387	2,464	77	Pictured Cliffs
Total Depth		2,464 feet.	

