

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: ### Paso Natural Gas Company Frost Well No. 3 in. 1/4 SE Well No. 1/4 SE
El Paso Natural Gas Company Frost (Lease) I , Sec. 26 , T 27N , R 10W , NMPM , Fulcher-Kutz Po (Unit) San Juan County. Date Spudded 8-30-53 , Date Completed 9-12-53 Please indicate location: Elevation 6600 G. Total Depth 2464 , P.B. Top oil/gas pay 2387 Top of Prod. Form Pictured Clift Casing Perforations: None Depth to Casing shoe of Prod. String 2391 Natural Prod. Test BOP based on bbls. Oil in Hrs. Min
I , Sec. 26 , T. 27N , R. 10W , NMPM., Fulcher-Kutz Po (Unit) San Juan County. Date Spudded. 8-30-53 , Date Completed. 9-12-53 Please indicate location: Elevation. 6600.'G Total Depth. 2464.' , P.B. Top oil/gas pay. 2387.' Top of Prod. Form. Pictured Clift. Casing Perforations: None. Depth to Casing shoe of Prod. String. 2391. Natural Prod. Test. BOPI based on. bbls. Oil in. Hrs. Min
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Depth to Casing shoe of Prod. String
Natural Prod. Test
based on bbls. Oil in Hrs. Min
2(5010)
16501S COOLE Townsider the
Test after acid or shot
Casing and Cementing Record Size Feet Sax Based on bbls. Oil in Hs. All Min
10 3/4 133 120 Gas Well Potential 149 MCF/D on 10-29-54. EB 2 1955 OIL CO. 3. 0014.
7 2391 150 Size choke in inches
Date first oil run to tanks or gas to Transmission system:
Transporter taking Oil or Gas: El Paso Natural Gas Company
Remarks: A rig moved over hole cleaned out to 2464', shot well w/230 qts. S.N.G. from 2397' - 2458', Ran 1" tubing.
I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved FEB 2 3 1955 , 19 El Paso Natural Gas Company (Company or Operator)
OIL CONSERVATION By: (Signature)
By: Title Petroleum Engineer
Title
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OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE No. Copies Received DISTRIEUTION NO. Partie Formula 1 (2002) Transporter File