Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

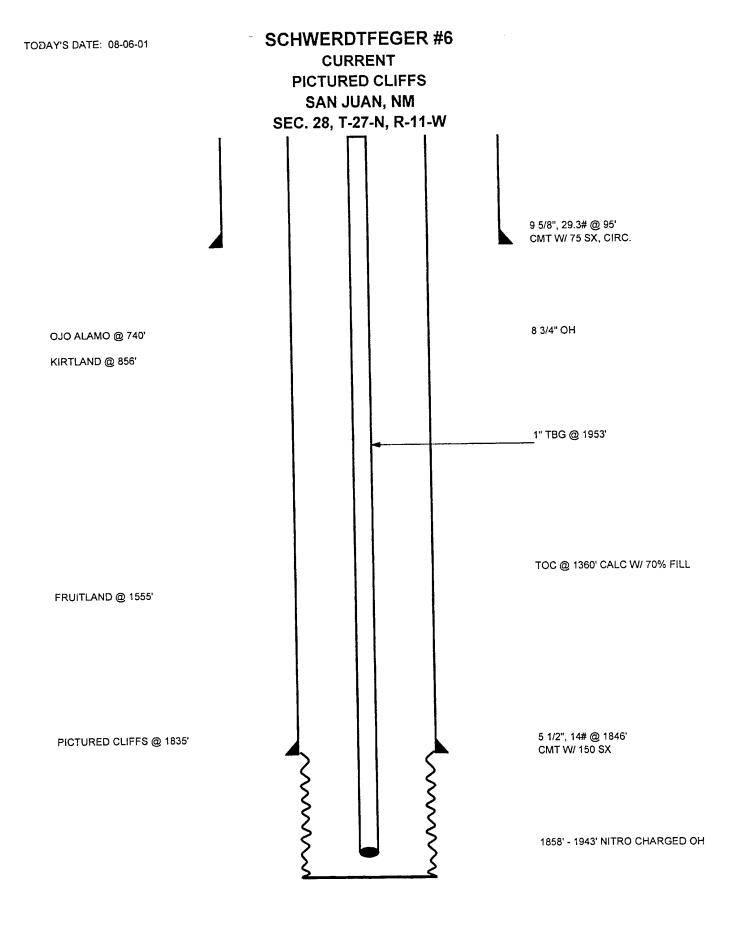
NMSF-080382A SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals: 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 2001 1. Type of Well Oil Well 8. Well Name and No. Other SCHWERDTFEGER #6 2. Name of Operator 9. API Well No. MARATHON OIL COMPANY 30-045-06240 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area 393-7196 P.O. BOX 2409, HOBBS, NM 88240 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) (505)PICTURED CLIFFS 11. County or Parish, State UNIT LETTER K, 1650' FSL, 1650' FWL SAN JUAN, NEW MEXICO SECTION 28, T-27N, R-11W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Abandonment Change of Plans New Construction Recompletion Non-Routine Fracturing Subsequent Report Plugging Back Water Shut-Off Casing Repair Conversion to Injection Final Abandonment Notice Altering Casing \_\_ Dispose Water Other (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) THIS NOI IS REQUESTED TO SERVE AS AN ALTERNATE PROCEDURE. IN THE EVENT THAT THE CASING DOES NOT PRESSURE TEST (PER NOI TO TA APPROVED ON 1-19-01) THEN MARATHON WOULD LIKE TO IMMEDIATELY START P&A PROCEDURES WHILE THE RIG IS ON LOCATION. DUE TO RIG AVAILABILITY, WORK IS SCHEDULED TO BEGIN IN MARCH 2002 WITH KEY P&A RIG #8. -1 14. I hereby certify that the foregoing is true and correct (This space for Federal or State office use) Title

## PLUG AND ABANDONMENT PROCEDURE

## SCHWERDTFEGER #6 PICTURED CLIFFS SEC. 28, T27N, R11W SAN JUAN, NEW MEXICO

NOTE: ALL CEMENT VOLUMES USE 100% EXCESS OUTSIDE PIPE AND 50 FT. EXCESS INSIDE PIPE. THE STABILIZING WELLBORE FLUID WILL BE 8.3 ppg, SUFFICIENT TO BALANCE ALL EXPOSED FORMATION PRESSURES.

- 1. INSTALL AND TEST RIG ANCHORS. PREPARE BLOW PIT. COMPLY WITH ALL BLM, MARATHON, AND KEY ENERGY SAFETY RULES AND REGULATIONS. MOL AND RU DAYLIGHT PULLING UNIT. CONDUCT SAFETY MEETING FOR ALL PERSONNEL ON LOCATION. NU RELIEF LINE AND BLOW DOWN WELL, KILL WITH WATER AS NECESSARY.
- 2. ND WELLHEAD AND NU BOP. TEST BOP. TOH AND LD 1953' OF 1" TBG. PU 5 ½" CASING SCRAPER ON 2 3/8" WORK STRING AND RIH TO 1810'. POH.
- 3. **PLUG #1** (FRUITLAND, PICTURED CLIFFS, 1505' 1794'): RIH WITH WIRELINE AND SET CIBP AT 1794'. TIH OPEN ENDED WITH TUBING AND TAG CIBP. CIRCULATE HOLE WITH WATER AND PRESSURE TEST CASING TO 500 PSI. BALANCE 40 SX CL. B CEMENT PLUG ON TOP OF CIBP. POH.
- 4. PLUG #2 (OJO ALAMO, KIRTLAND, 690' 906'): RIH AND PERFORATE SQUEEZE HOLES AT 906'. PU AND RIH WITH 5 ½" RETAINER AND SET AT 856'. ESTABLISH INJECTION RATE INTO PERFORATIONS WITH WATER. MIX 146 SX CL. B CEMENT PLUG, PLACING 121 SX BELOW AND 25 SX ABOVE RETAINER. POH.
- 5. PLUG #3 (SURFACE, 0' 145'): RIH AND PERFORATE SQUEEZE HOLES AT 145'. ESTABLISH CIRCULATION TO SURFACE WITH WATER. MIX APPROXIMATELY 62 SX CL. B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE.
- 6. ND FLOOR AND BOP AND DIG CELLAR. FILL OUT HOT WORK PERMIT AND CUT OFF WELLHEAD BELOW SURFACE CASING FLANGE.
- 7. TOP OFF CASINGS AS NEEDED. INSTALL DRY HOLE MARKER. RD, MOL AND CUT OFF ANCHORS.
- 8. RESTORE LOCATION PER BLM STIPULATIONS.



TODAY'S DATE: 08-06-01

## **SCHWERDTFEGER #6 PURPOSED PICTURED CLIFFS** SAN JUAN, NM

SEC. 28, T-27-N, R-11-W

