

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~ALLOWABLE~~ (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.000 psi at 60° Fahrenheit.

Farmington, New Mexico

August 21, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The British-American Oil Prod. Co. Fed'l Douthitt Well No. G-2, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) Lease

L, Sec. 27, T. 27N R. 11W, NMPM, Basin Dakota Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded: 3-6-61 Date Drilling Completed 3-17-61
Elevation 6358 ft. Total Depth 6688 PBTD 6590

Test Oil/Gas Pay 6497 Name of Prod. Form. Basin Dakota

PRODUCING INTERVAL

Perforations 6497-6590
Open Hole _____ Depth _____
Casing Shoe 6687 Depth _____
Tubing _____

OIL WELL TEST

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST

Natural Prod. Test: 3,195 MCF/Day; Hours flowed 24 Choke Size 2"

Method of Testing (piston, back pressure, etc.): Back pressure

Test After Acid or Fracture Treatment: 3,195 MCF/Day; Hours flowed 24

Choke Size 2" Method of Testing: Flowing

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,000# 20-40 Sand, 60,300 gal. water, 1050# HAC-8, 6000# Cacl2
Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks To be connected

Oil Transporter Toronto Pipe Line Company

Gas Transporter Southern Union Gas Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: AUG 22 1961, 19____ The British-American Oil Prod. Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Nae R. Stone Signature) Original Signed By: _____
Title: Field Superintendent
Send Communications regarding well to _____

Name: The British-American Oil Prod. Co.

Address: P.O. Drawer 330, Farmington, N.M.

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OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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