

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

078092

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Douthitt C Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 27, 27-N, 11-W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850' FSL & 790' FWL, Section 27, 27-N, 11-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6350' G1

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Repaired casing leak

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6562' PB.

Ran straddle tools and located leak in 4-1/2" casing between 3741' and 3927'. Squeezed leak with 400 sacks of Class G cement containing 8/10% D-60. Maximum pressure 1200#. WOC over 24 hours. Ran bit and found top of soft cement at 3750'. Ran bit to 4090' and found no cement. Resqueezed with 200 sacks of Class G cement with 12% RFC and 2% Ca Cl2. WOC over 24 hours. Ran bit and found hard cement at 3700'. Cleaned out to 6550'. Tested casing with 500#, 30 minutes, OK. Set tubing at 6460'. Placed well on production to system at 12:45 PM, December 23, 1974. Flowed 514 MCFPD in 24 hours ending 7:00 AM, January 3, 1975.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Engineer

DATE January 3, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: