

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF 078092

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Gulf Oil Corporation	8. FARM OR LEASE NAME Douthitt "C" Federal
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FSL & 790' FWL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6350' GL
	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 27-27N-11W
	12. COUNTY OR PARISH 13. STATE San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Casing Repair

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POH with tubing. Set RBP at 6153'. Found leak at 4117'. Pumped 400 sacks Class "B" cement w/2% CaCl₂, 15.6# gel slurry. Displace with brine water, WOC. Tag cement at 2810', drilled to 3305'. Set cement retainer at 3546'. Pump 75 sacks "B" cement with 2% CaCl₂, displace with brine water. Ran packer to 2810'. Pumped 175 sacks "B" +2% CaCl₂. WOC. Drilled cement and cement retainer 2940'-4520'. Tested casing to 600#, ok. Recovered RBP at 6153'. Ran production equipment, could not restore well to production. CI pending study.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. D. P. [Signature]

TITLE

Area Engineer

DATE

1-15-81

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCC