

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1104-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078092

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☐ WELL GAS ☒ WELL OTHER ☐

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface
1850' FSL 790' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Douthitt "C" Federal

9. WELL NO.
#2

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Basin Dakota

RECEIVED

AUG 25 1986

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)
6350' GL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

12. COUNTY OR PARISH 13. STATE
Sec 27, T27N, R11W
San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) Well Status Report ☒

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request a one-year extension due to time required to complete review of uphole recompletion potential in the Gallegos Fruitland and/or Pictured Cliffs Formations.

Will P&A in 1987 should uphole potential prove to be unfavorable.
The casing & uppermost plug is to be
pressure tested to 500 psi at the
surface with no more than 10%
bleed-off in 15 minutes.

- 6 - BLM
- 1 - BJK
- 1 - FF
- 1 - MJM
- 1 - DRLG
- 1 - CENT FILE
- 1 - FILE

This Approval Or Temporary
Abandonment Expires

AUG 28 1987

No additional extension will
be allowed as this temporary abandonment
has gone beyond the 2 years normally
allowed.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. J. Kirkpatrick*

TITLE Associate Environmental
Specialist

DATE August 11, 1986

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
AS AMENDED

DATE

SEE ATTACHED FOR
CONDITIONS OF APPROVAL *ch 2*

*See Instructions on Reverse Side

NMCC

AREA MANAGER