

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1104-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SE 078092

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface
1850' FSL 790' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Douthitt "C" Federal

9. WELL NO.
#2

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 27, T27N, R11W

14. PERMIT NO.
15. ELEVATIONS (Show whether DE, RT, OR, etc.)
6350' GL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

12. COUNTY OR PARISH 13. STATE
San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other) Well Status Report

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request a one-year extension due to time required to complete review of uphole recompletion potential in the Gallegos Fruitland and/or Pictured Cliffs Formations.

Will P&A in 1987 should uphole potential prove to be unfavorable.

The casing & uppermost plug is to be pressure tested to 500 psi at the surface with no more than 10% bleed-off in 15 minutes.

- 6 - BLM
- 1 - BJK
- 1 - FF
- 1 - MJM
- 1 - DRLG
- 1 - CENT FILE
- 1 - FILE

This Approval Or Temporary Abandonment Expires

AUG 28 1987

No additional extensions will be allowed as this temporary abandonment has gone beyond the 2 year normally allowed.

AUG 28 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED *J.J. Kirkpatrick*

TITLE Associate Environmental Specialist

DATE August 11, 1986

APPROVED AS AMENDED

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL *ch 2*

*See Instructions on Reverse Side

AUG 28 1986

John S. Keller
AREA MANAGER

NMOC