

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved:
Budget Bureau No. 1004-0.15
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Temporary Abandoned	5. LEASE DESIGNATION AND SERIAL NO. SF-078092
2. NAME OF OPERATOR Chevron U. S. A. Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface 1850' FSL, 790' FWL (NW-SW)	8. FARM OR LEASE NAME Douthitt "C" Fed.
	9. WELL NO. 2
	10. FIELD AND POOL OR WILDCAT West Kutz
	11. SEC., T., R., M., OR BLM AND SURVEY OR ALLOTTEE Sec. 27, T27N. R11W
14. PERMIT NO.	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6363 KB	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	Other: ☐	

(Other) Plug Back & Recomplete ☒ (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is proposed to plugback and recomplete the well in the Pictured Cliffs formation as follows:

- MIR - N/U BOPE. TIH to PBDT 6419 (CMT plug & CIBP @ 6450')
- * Plug 5409-5509 (Casing)
- Pressure test csg to 500 psi. If casing leaks locate same and cement squeeze as directed.
- If casing tests - spot balanced cmt. plug ^{3442'} ~~3600~~ - 4200'. ^{2778'} ~~2778'~~ inside casing
- Set CIBP at 2100'. Pressure test casing to 1000 psi.
- Run CBL - Cement squeeze if necessary.
- Perforate 1979-90, and 1992-99 w/4 CJPF. Run packer.
- Breakdown and stimulate perfs as directed.
- Swab test. Kill well if necessary.
- Run production equipment. N/U tree. Swab well in release rig

18. I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE <u>Office Assistant</u>	DATE <u>March 5, 1987</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side