

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on Reverse Side)

Form approved,
Budget Bureau No. 1004-01-15
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO.
SF-078092
B. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Chevron U.S.A. Inc., Room 11111		8. FARM OR LEASE NAME Douthitt 'C' Federal	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,850' FSL, 790' FWL		10. FIELD AND POOL, OR WILDCAT West Kutz/Pictured Cliffs	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S. 27, T27N, R11W	
15. ELEVATIONS (Show whether DE, RT, GR, etc.) 6,363 KB		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Recompletion	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well was recompleted and returned to production on January 13, 1988, as follows:

1. MIRU. Flint #2061 on 1-5-88. N/D tree. N/U BOPE and tested.
2. Cleaned out to PBTD at 6,419'.
3. Isolated casing leaks at 4,200'-4,377'.
4. Received verbal approval from Steve Mason with BLM to set CICR at 4,197'.
5. Set CICR at 4,197'. Tested casing to 600 psi. Cement squeezed casing leaks at 4,197'-4,377' with 25 sx cement. Left 50' cement on top of CICR.
6. Spotted balanced cement plugs at 3,344'-4,102' (60 sx) and 2,613'-2,913' (25 sx). Displaced hole with 2% KCL.
7. Ran CBL log. Set CIBP at 2,110'. Perforated Pictured Cliffs at 1,979'-90' and 1,992'-99' with 4 SPF.
8. Acidized perfs at 1,979'-99' with 1,000 gals. 15% FE acid.
Fraced perfs with 15,000 gals. 2% KCL containing 32,000# 20/40 sand. (70% N₂).
9. Flowed back well to clean up. Ran production tubing. N/D BOPE.
N/U tree.
10. Swabbed well in and released rig.

6 - BLM
1 - EEM
1 - JTC
3 - Drlg.
1 - PLM
1 - Sec. 724-C
1 - COS
1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. H. Hutton

TITLE

Technical Assistant

DATE February 3, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

FEB 19 1988

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY *JCH*