

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1850' FSL, 790' FWL, Sec. 27, T-27-N, R-11-W, NMPM

5. Lease Number
NMSF078092

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Douthit C Federal #2

9. API Well No.
30-045-06241

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

2/20/02 MIRU. ND WH. NU BOP & test. TOOH & tally 55 joints 2-3/8" EUE tbg, total 1,753'. TIH & tag fill @ 1893'. Pump 35 bbls wtr to clear tbg, no circulation. Tbg on a vacuum. Plug #1 with 48 sxs cement inside the casing from 1878' to 1229' to fill the Fruitland Coal perfs. TOOH w/tbg. Shut in well. SDON.

2/21/02 TIH w/tbg & tag cmt @ 1409'. Attempt to pressure test csg, WH leaked. ND BOP. Strip off WH & install A+ WH. NU BOP & test. PT csg to 500#, OK. TOOH w/tbg. RU W/L. Perforate @ 1004'. Establish rate into sqz holes 1 bpm @ 700#. Set 4-1/2" retainer @ 943'. TIH and sting into retainer. Establish rate into sqz holes 1 bpm at 750#. Plug #2 with retainer at 943', mix and pump 107 sxs cement, squeeze 82 sxs outside 4-1/2" casing from 1004' to 793' and leave 25 sxs inside casing to 673' to cover Kirtland and Ojo Alamo tops. TOOH & LD tubing. Perf @ 288'. Attempt to est circ out bradenhead, pressured up to 1200#. Connect pump line to bradenhead and pump into with 30 bbls water at 2 bpm at 250#. No circ or blow out csg. R. Snow with BLM, approved procedure change. Perf additional squeeze holes at 200'. Est circ out bradenhead with water. Plug #3 with 69 sxs cement pumped down the 4-1/2" casing from 200' to surface, circulate good cement out bradenhead valve. Shut in well & WOC. ND BOP. Dig out wellhead and cut off. Found cement down 10' in 4-1/2" casing and down 10' in annulus. Mix 14 sxs cement to fill csgs & then install P&A marker. RD. Rig released. R. Snow with BLM, was on location. Well plugged and abandoned 2/21/02.

14. I hereby certify that the foregoing is true and correct.

Signed *Deanna Cole* Title Regulatory Supervisor Date 3/6/02

TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

BY *Sam* OFFICE