



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONY ANAYA
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

February 23, 1984

Administrative Order No. DHC-460

Amoco Production Company
Petroleum Center Building
501 Airport Drive
Farmington, NM 87401

Attention: S. D. Blossom

Re: C. A. McAdams "B" Well No. 1
1850' FSL & 1650' FEL, Sec. 28,
T-27N, R-10W, San Juan County,
New Mexico

RECEIVED

MAR 05 1984

OIL CON. DIV.
DIST. 3

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle the production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above.

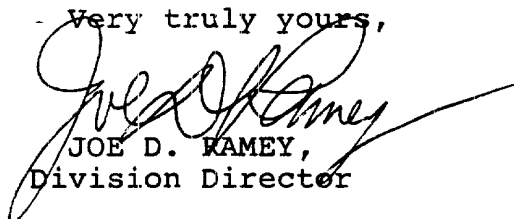
In accordance with the provisions of Rule 303.C.4., total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production from the well shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying current combined gas production by 125%.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Angels Peak Gallup Pool: Oil 93%, Gas 40 %
Basin Dakota Pool: Oil 7 %, Gas 60 %%

Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours,



JOE D. RAMEY,
Division Director

RECEIVED
MAR 05 1984
OIL CON. DIV.
DIST. 3

