

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. SF 077941A
Unit C. A. McAdams "B"

SUNDRY NOTICES AND REPORTS ON WELLS MAY 28 1959

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

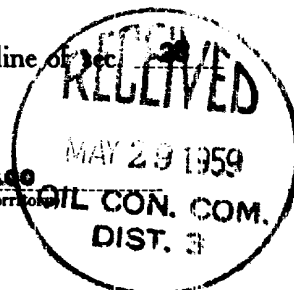
C. A. McAdams "B" Farmington, New Mexico May 26, 1959

Well No. 1 is located 1650 ft. from S line and 1650 ft. from E line of Sec. 24

SE 1/4 of Section 26 T27N R10W N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Angel Peak Dakota & Gallup San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6109 ft.



DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

C. A. McAdams "B" No. 1. After recovering lost oil used during Gallup completion, attempted to lead hole with water and pumped 30 barrels water into formation. Cleaned sand and rubber balls 5656-5680. Retrieved Bridge plug set at 5680'. Set Baker Model D production packer at 6287'. Ran 2" Dakota tubing with Otis type J nipple at 6226 with Baker seal assembly and landed at 6357'. Displaced mud in tubing with water. Ran Otis type PJ plug. Tested tubing with 4000 pounds for thirty minutes which held ok. Retrieved bridge plug. Ran 2" Gallup tubing and landed at 5928'. Completed as dual shut in gas well Angel Peak Dakota and pumping oil well Angel Peak Gallup May 23, 1959. On May 14, 1959 pumped and flowed Gallup zone for 24 hours with no test gauge. Gallup 7-day shut in casing pressure 930 psi with Dakota 71 hour shut in tubing pressure 1973 psi at start of test. Gallup casing pressure flowing 33 psi with Dakota shut in tubing pressure 1984 psi at end. Potential Gallup test May 23, 1959 pumped 56 barrels oil in 24 hours with 13-48" strokes per

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. (See reverse side)

Company Pan American Petroleum Corporation

Address Box 487

Farmington, New Mexico

ORIGINAL SIGNED BY
G. L. Hamilton

By

Title Area Clerk

minute with 1-1/2" pump. Oil gravity 42.9 API. On May 18, 1959, callup 93 hour
shut in casing pressure 889 psi with Dakota 8-day shut in tubing pressure 1985 psi.
Flowed Dakota 2727 MCIPD at 3 hours thru 3/4" choke. Callup shut in casing pressure
910 psi with Dakota tubing pressure flowing 240 psi at end of test.