



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Santa Fe**
Lease No. **077941 A**
Unit **C. A. McAdams "B"**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

C. A. McAdams "B"

Farmington, New Mexico March 25, 1959

Well No. **1** is located **1850** ft. from **S** line and **1650** ft. from **E** line of sec. **28**
SE/4 of Section 28 **T27N** **R10W** **N.M.P.M.**
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildest **San Juan** **New Mexico**
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **6109** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

C. A. McAdams "B" Well No. 1. Moved in completion unit on March 9, 1959 and pulled rods. Loaded hole with oil preparing to perforate upper Gallup zone. Spotted 600 gallons mud clean out agent. Set bridge plug at 5680'. Tested bridge plug with 2800 pounds which held ok. Perforated Gallup with four shots per foot 5438-5458 and four shots per foot 5538-5558 and two shots per foot 5613-5657. Sand-oil fracked with 45,000 gallons oil and 60,000 pounds sand. Breakdown pressure 2250 pounds - 1800 pounds. Minimum treating pressure 2400 pounds. Average treating pressure 2100 pounds. Average injection rate 40 barrels per minute. Injected 50 ball sealers after 16,000 gallons with pressure increased 1600 pounds to 1700 pounds. Injected 50 ball sealers after 33,600 gallons with pressure increased 1750 pounds to 2000 pounds. Well is currently recovering load oil used during Gallup completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Pan American Petroleum Corporation**

Address **Box 487**
Farmington, New Mexico

ORIGINAL SIGNED BY
R. M. Bauer, Jr.

By _____

Title **Field Engineer**

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