

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico May 26, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation C. A. McAdams "B" Well No. 1, in NW 1/4 SE 1/4,
(Company or Operator) (Lease)

J, Sec. 28, T. 27N, R. 10W, NMPM., Angel Peak Gallup Pool
Unit Letter

San Juan County. Date Spudded 12-4-58 Date Drilling Completed 12-28-58
Elevation 6100 (GL) Total Depth 6602 PBTD 6554

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J X	I
M	N	O	P

Top Oil/Gas Pay 5438 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Two shots per foot 5613-5657, four shots per foot
Perforations 5704-5738, 5438-5458, 5538-5558.

Open Hole _____ Depth _____ Casing Shoe 6601 Depth _____ Tubing 5928

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 56 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size _____
Pumping oil well 13-48" strokes per minute with 1-1/2" pump.

GAS WELL TEST -

For C. A. McAdams "B" No. 1 Angel Peak Dakota, see C-104 filed May 26, 1959
Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Section 28

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9-5/8"</u>	<u>490</u>	<u>350</u>
<u>7"</u>	<u>6634</u>	<u>700</u>
<u>2-3/8"</u>	<u>5949</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 87,700 Gallons oil, 97,500 pounds sand, 400 barrels distillate

Casing _____ Tubing _____ Date first new 100 ball sealers, 1500 gallons
Press. _____ Press. _____ oil run to tanks breakdown acid.

Oil Transporter McWood Corporation

Gas Transporter _____

Remarks: Includes 6634' of 7" OD, 6.456" ID, 20 pound casing and 5949' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Potential Gallup May 23, 1959 pumped 56 barrels oil in 24 hours. On Gallup packer leakage test Dakota starting 3 day shut in tubing pressure 1973 psig and ending 4 day shut in tubing pressure 1984 psig, indicating packer holding ok.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 28 1959, 19____

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Title Supervisor Dist. # 3

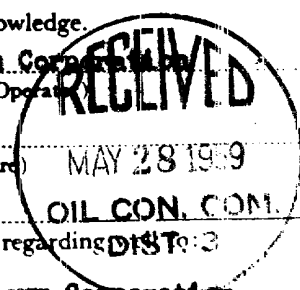
Pan American Petroleum Corporation
(Company or Operator)

By: ORIGINAL SIGNED BY G. L. Hamilton (Signature) MAY 28 1959

Title Area Clerk OIL CON. COM.
Send Communications regarding DIST. # 3

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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