

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (Oil) - (GAS) ALLOWABLE

New Well
Breakthrough

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

May 26, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum

Corporation C. A. McAdams "B" Well No. 1 in NW SE 1/4

J Sec. 28 T. 27N R. 10W NMPM, Angel Peak Dakota Pool

San Juan County Date Spudded 12-4-58 Date Drilling Completed 12-28-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6100 OGL Total Depth 6602 FBTD 6554

Top Oil/Gas Pay 6362' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations Two shots per foot 6362-6402 and 6419-6459

Open Hole Depth 6601 Depth Casing Shoe 6601 Depth Tubing 6357

OIL WELL TEST - For C. A. McAdams "B" No. 1 Angel Peak Gallup see C-104 filed May 26, 1959.

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	490	350
7"	6634	700
2-3/8"	6381	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2727 MCF/Day; Hours flowed 3 hour

Choke Size 3/4" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 58,000 gallons water, 57,500 pounds sand, 80 rubber ball

Casing Tubing Date first new sealers, 500 gallons breakdown Press. oil run to tanks acid.

Oil Transporter

Gas Transporter Unknown

Remarks: Includes 6634' of 7" OD, 6.456" ID, 20 pound casing and 594.9' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Potential test Dakota flowed 2727 MCFPD after 3 hours thru 3/4" choke, Gallup starting 4 day shut in casing pressure 889 psig and ending shut in casing pressure 910 psig, indicating packer holding ok. Dakota shut in pending dual completion authorization and marketing arrangements.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAY 28 1959, 19

OIL CONSERVATION COMMISSION

Original Signed Emory C. Arnold

By:

Title Supervisor Dist. # 3

Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY

By: G. L. Hamilton
(Signature)

Title Area Clerk
Send Communications regarding well to

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

MAY 28 1959

OIL CON. COM.
DIST. 3

OIL CONSERVATION COMMISSION

AZ 00115811

Drilling Permit 4

Operator

Driller

Location

Remarks

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