District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

Engery, Minerals and Natural Resources Department OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe. NM 87505

State of New Mexico

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Date

Title

Tor lot no. Section Township Range Lot Idn Feet from the 1850 S 1650 E SJ	000 RioBrazos Ro District IV	d., Aztec, NM	87410			Sania	re, NN	187303				AME	NDED REPORT		
** Operator name and Auditions** CROSS TIMBERS OPERATING COMPANY 6001 Highway 64 Farmington, NM 87401 ** API Name 0-04-06243 ** ANGEL FEAK GALLUP 0-04-06-08-043 ** ANGEL FEAK GALLUP 0-017/0 ** Property Name 0-1 Property Code 0-1 Property Code 0-1 Property Code 0-1 Property Code 0-2 Property Code 0-2 Property Code 0-3 Property Code 0-4 NAGEL FEAK GALLUP 0-2017/0 ** Feel Form the Section 1 Property Name 2 Pr												- C-			
CROSS TIMBERS OPERATING COMPANY 601 Highway 64 Tarmington, M 87401 ANGEL PEAK CALLUP 30-045-08243 ANGEL PEAK CALLUP 1. **Property Name** **C A MCADAMS B 1. **Sufface Location 1. **Surface Location 2. **Surface Location 2. **Surface Location 2. **Surface Location 2	•	I				BLE	AND A	AUTHOR	IZAT	ION TO					
Famington, NM 87401 **Famington, NM 87401 *		•	COM	PANY											
** AFF Number 3-O-045-08243 ** ANGEL FEAK CALLUP 1 Positions 3-O-045-08243 ** ANGEL FEAK CALLUP 2 Positions 3-O-045-08243 ** ANGEL FEAK CALLUP 2 Positions 3-O-045-08243 ** ANGEL FEAK CALLUP 3 Positions 3-O-045-08243 ** Positions 3-O-045-08243 ** Positions 3-O-045-08243 ** Positions 3-O-045-08243 ** Positions 3-O-045-08245 ** Positions 3-O-045-					DILLAM	CO.IV	u AIVI			<u> </u>		-	, , , ,		
ANGEL PEAK CALLUP 7 Property Code 7 Property Code 7 Property Code 1. **Property Code*** C A MC/CDAMS B C A MC/CDAMS B 1. **O Surface Location 7 of lot no. Section Township Range Lot Idn Peet from the North/South-Line Feet from the Less Country 13 Bottom Hole Location 7 to lot no. Section Township Range Lot Idn Peet from the North/South-Line Feet from the Less Country 13 Bottom Hole Location 7 to lot no. Section Township Range Lot Idn Peet from the North/South-Line Feet from the Less Country 14 Let Code 1 Township Range Lot Idn Peet from the North/South-Line Feet from the Less Country 15 Let Code 1 Township Range Lot Idn Peet from the North/South-Line Feet from the Less Country 16 Let Code 1 Township Range Lot Idn Peet from the North/South-Line Feet from the Less Country 17 Let Code 1 Township Range Lot Idn Peet from the North/South-Line Feet from the Less Country 18 Let Code 1 Township Range Lot Idn Peet from the North/South-Line Feet from the Less Country 19 Let Code 1 Township Range Lot Idn Peet from the North/South-Line Feet from the Less Country 10 Lot In Township Range Lot Idn Peet from the North/South-Line Feet from the Less Country 10 Lot In Township Range Lot Idn Peet from the North/South-Line Feet from the Less Country 10 Lot In Township Range Lot		Fa			<u> </u>						Change of				
Property Cade C A MCADAM'S B			,		ANG	FL PEA									
C A MCADAMS B 1												9 Well	Number		
Total Section Section Township Range Dot Max Feet from the 1650 E East/West line Country			-		CA	MCA.D	AMS B					1			
Section Hole Location Township Range Lot.ldn Feet from the North-South Line Feet from the East/West line County	I. 10 Su	irface Lo	ocation					,							
13 Bottom Hole Location 14 Lee Code 15 Producing Method Code 14 Gisa Connection Date 15 C-129 Fermit Number 16 C-129 Effective Date 17 C-129 Expiration Date 17 C-129 Effective Date 17 C-129 Expiration Date 18 Lee Code 18 Producing Method Code 14 Gisa Connection Date 15 C-129 Fermit Number 16 C-129 Effective Date 17 C-129 Expiration Date 18 Transporter Name and Address 17 Transporter Name and Address 18 POD 18 OV 19 DEC 1 9 1397 19 DEC 1 9 1397 10 DEC 1 9 1397 11 Hole Size 15 Casing and Tubing Size 15 Depth Set 15 Sacks Cement 19 Date 16 Casing and Tubing Size 16 Casing and Tubing Size 17 Casing and Tubing Size 17 Casing and Tubing Size 19 Depth Set 15 Sacks Cement 19 Date New Oil 18 Gas Delivery Date 17 Test Date 18 Test Length 18 Test Length 18 Test Length 18 Test Sacks Cement 19 Date New Oil 18 Gas Delivery Date 19 Test Date 18 Test Length 18 Test Length 18 Test Supervisor District #3 Approval Date 19 Supervisor District #3 Approval Date 19 Supervisor District #3 Approval Date 19 December 1, 1997 19 Process (SOS) 632-5200	Ul or lot no.				Lot.Idn			1	ı Line			est line	·		
E. or lot no. Section Township Range Lot Idn Feet from the North/South Lane Feet from the East/West line County 12 Lec Code 13 Producing Method Code		<u> </u>		L	.l	<u> </u>	830	1		1 1000					
13 Lac Code 14 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date 17 C-129 Expiration Date 18 C-129 Effective Date 17 C-129 Expiration Date 18 C-129 Effective Date 19 C-129 Expiration Date 19 C-129 Effective Date 19 C-129 Effective Date 19 C-129 Effective Date 19 C-129 Expiration Date 19 DEC 1 9 1387 V. Produced Water 29 POD 21 Of 29 POD ULSTR Location and Description 20 DEC 1 9 1387 V. Well Completion Data 29 POD 21 Of 29 POD ULSTR Location and Description 20 DEC 1 9 1387 V. Well Completion Data 29 POD 21 Of 29 POD ULSTR Location and Description 20 DEC 1 9 1387 V. Well Completion Data 29 POD 21 Of 29 POD ULSTR Location and Description 29 DEC 1 9 1387 V. Well Completion Data 29 POD 21 Of 29 POD ULSTR Location and Description 29 DEC 1 9 1387 V. Well Completion Data 39 Pod ULSTR Location and Description 39 DEC 1 9 1387 V. Well Completion Data 39 Pod ULSTR Location and Description 39 DEC 1 9 1387 V. Well Completion Data 39 Pod ULSTR Location and Description 39 DEC 1 9 1387 V. Well Completion Data 39 Pod ULSTR Location and Description 39 DEC 1 9 1387 V. Well Completion Data 39 Pod ULSTR Location and Description 39 Pod ULSTR Location and Description 39 DEC 1 9 1387 V. Well Completion Data 39 POD 31 Of 39 1387 V. Well Completion Data 39 Pod ULSTR Location and Description 39 Pod ULSTR Location and Description 39 DEC 1 9 1387 V. Well Completion Data 39 POD 31 Of 39 1387 V. Well Completion Data 39 Pod ULSTR Location and Description 39 Pod ULSTR Location and		· · · · · · · · · · · · · · · · · · ·			Lot Idn	Feet	from the	North/South	ı Line	Feet from the	East/W	est line	County		
FII. Oil and Gas Transporters 11 Transporter Name and Address 22 POD 21 O/Q 22 POD ULSTR Location and Description 23 POD ULSTR Location and Description 24 POD ULSTR Location and Description 25 POD 31 O/Q 22 POD DEC 1 9 1397 26 POD ULSTR Location and Description 26 POD ULSTR Location and Description 27 POD ULSTR Location and Description 28 POD ULSTR Location and Description 29 POD ULSTR Location and Description 20 POD ULSTR Location and Description 20 POD ULSTR Location and Description 20 POD ULSTR Location and Description 21 POD ULSTR Location and Description 22 POD ULSTR Location and Description 23 POD ULSTR Location and Description 24 Pod ULSTR Location and Description 25 Perforation 26 POD ULSTR Location and Description 26 POD ULSTR Location and Description 27 POD ULSTR Location and Description 28 POD ULSTR Location and Description 29 POD ULSTR Location and Description 29 POD ULSTR Location and Description 20 POD ULSTR Location 21 POD ULSTR Location 22 POD ULSTR Location 23 POD ULSTR Location 24 POD ULSTR Location 25 POD ULSTR Location 26 POD ULSTR Location 26 POD ULSTR Location 27 POD ULSTR Location 28 POD ULSTR Location 29 POD ULSTR Location 20 POD ULSTR Location 20 POD ULSTR Location 20 POD ULSTR Location 20 POD ULSTR Location 29 POD ULSTR Location 20 POD ULSTR Location 20 POD ULSTR Location 20 POD ULSTR Location 29 POD ULSTR Location 20 POD ULSTR Loca	U., or lot no.	Section	Township	Range	Locium		110111 410					,	·		
III Oil and Gas Transporters "Transporter OORID " Transporter Name and Address	12 Lse Code	13 Produci	ng Method Code	14 Ga	s Connection	Date	15 C-129	Permit Numb	er to	C-129 Effecti	ive Date	17 C-12	29 Expiration Date		
If Transporter OORID If Transporter Name and Address If The Color I 9 1397 If DEC 1 9 1397 If POD ULSTR Location and Description If It Is It	F											<u></u>			
V. Produced Water 2 POD 3 POD 4 POD ULSTR Location and Description 4 POD ULSTR Location and Description 5 Perforation 6 Perforation 7 Perforation 9	III. Oil a	nd Gas T	[ransporter:	S											
V. Produced Water 2 POD ULSTR Location and Description 3 POD ULSTR Location and Description 3 Spud Date 3 Spud Date 3 Ready Date 3 Ready Date 3 POD ULSTR Location and Description 3 PBTD 4 Sacks Cement 4 Old Consequently Description 4 Casing and Tubing Size 4 Oil 4 Water 4 Gas 4 Test Method 5 They Pressure 4 Cas Pressure 4 Cas Pressure 4 Cas Pressure 4 Test Method 6 Cag Pressure 6 Cag Pressure 7 Choke Size 4 Oil 6 Water 7 Thereby certify that the rules of the Oil Consequently Desiration have been compiled only and that the information grown above is true and completed somethin and that the information grown above is true and completed somethin and that the information grown above is true and completed somethin and that the information grown above is true and completed somethin and that the information grown above is true and completed somethin and that the information grown above is true and completed somethin and that the information grown above is true and completed somethin and that the information grown above is true and completed somethin and that the information grown above is true and completed somethin and that the information grown above is true and completed somethin and that the information grown above is true and completed somethin and that the information grown above is true and completed somethin and that the information grown above is true and completed somethin and that the information grown above its true and completed somethin and the information grown above its true and completed somethin and the information grown above its true and completed somethin and the information grown above its true and completed somethin and the information grown above its true and complete somethin and the information grown above its true and completed somethin and the information grown above its true and complete somethin and the information grown above its true and complete somethin and the information grown and true							2	POD	21	O/G					
V. Produced Water 2 POD 3 POD 3 POD ULSTR Location and Description 4 POD ULSTR Location and Description 3 Pod Discrete 4 Pod ULSTR Location and Description 5 Perforation 5 Perforation 5 Perforation 5 DHC,DC,MC 5 DHC,DC,MC 5 Perssure 5 Casing and Tubing Size 7 Depth Set 7 Dept			a	ulu Address								<u> </u>			
V. Produced Water 2 POD 3 POD 3 POD ULSTR Location and Description 4 POD ULSTR Location and Description 3 Pod Discrete 4 Pod ULSTR Location and Description 5 Perforation 5 Perforation 5 Perforation 5 DHC,DC,MC 5 DHC,DC,MC 5 Perssure 5 Casing and Tubing Size 7 Depth Set 7 Dept									ļ						
V. Produced Water 23 POD 34 POD ULSTR Location and Description 35 Spud Date 26 Ready Date 27 TD 28 Perforation 30 DIC,DC,MC 29 Hole Size 32 Casing and Tubing Size 33 Depth Set 34 Sacks Cement 35 Date New Oil 36 Gas Delivery Date 37 Test Date 48 Choke Size 49 Cag Pressure 40 Cag Pressure 40 Cag Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method OIL CONSERVATION DIVISIO Approved by: Frark T. Chavez Printed Name: Vaughn O. Vennerberg, II Title: Supervisor District #3 Approval Date: Date: December 1, 1997 Phone: (505) 632-5200															
V. Produced Water 23 POD 34 POD ULSTR Location and Description 35 Spud Date 26 Ready Date 27 TD 28 Perforation 30 DIC,DC,MC 29 Hole Size 32 Casing and Tubing Size 33 Depth Set 34 Sacks Cement 35 Date New Oil 36 Gas Delivery Date 37 Test Date 48 Choke Size 49 Cag Pressure 40 Cag Pressure 40 Cag Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method OIL CONSERVATION DIVISIO Approved by: Frark T. Chavez Printed Name: Vaughn O. Vennerberg, II Title: Supervisor District #3 Approval Date: Date: December 1, 1997 Phone: (505) 632-5200															
V. Produced Water 2) POD Mell Completion Data 3) Spud Date 36 Ready Date 37 Casing and Tubing Size 38 Depth Set Mell Coservation 39 Depth Set Mell Coservation 30 Depth Set Mell Coservation 31 Hole Size Mell Test Data 32 Depth Set Mell Test Length Mell Test Method Mell Conservation Division have been compiled with add that the information parent above is survasion formities and belief Mell Conservation Division Approved by: Frank T. Chavez Title: Supervisor District #3 Approval Date: Date: December 1, 1997 Phone: (505) 632-5200		1.1													
V. Produced Water 2 POD ULSTR Location and Description 3 Pop Perforation 4 Pop Perfora							(ļ	İ					
V. Produced Water 23 POD 34 POD ULSTR Location and Description Diff. V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforation 30 DHC, DC, MC 31 Hole Size 32 Casing and Tubing Size 33 Depth Set 34 Sacks Cement 35 Date New Oil 36 Gas Delivery Date 47 Choke Size 47 Oil 48 Water 49 Gas 40 Csg. Pressure 40 Csg. Pressure 41 Gas 42 Test Method OIL CONSERVATION DIVISIO Approved by: Frank T. Chavez Printed Name: Vaughn O. Vannerberg, II Title: Title: Title: Title: Date: December 1, 1997 Phone: (505) 632-5200							ļ				م ا	- ∧ =	The second section		
V. Produced Water 23 POD 34 POD ULSTR Location and Description Diff. V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforation 30 DHC, DC, MC 31 Hole Size 32 Casing and Tubing Size 33 Depth Set 34 Sacks Cement 35 Date New Oil 36 Gas Delivery Date 47 Choke Size 47 Oil 48 Water 49 Gas 40 Csg. Pressure 40 Csg. Pressure 41 Gas 42 Test Method OIL CONSERVATION DIVISIO Approved by: Frank T. Chavez Printed Name: Vaughn O. Vannerberg, II Title: Title: Title: Title: Date: December 1, 1997 Phone: (505) 632-5200								ļ		- loyte	WEGEN				
V. Produced Water 23 POD 34 POD ULSTR Location and Description Diff. V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforation 30 DHC, DC, MC 31 Hole Size 32 Casing and Tubing Size 33 Depth Set 34 Sacks Cement 35 Date New Oil 36 Gas Delivery Date 47 Choke Size 47 Oil 48 Water 49 Gas 40 Csg. Pressure 40 Csg. Pressure 41 Gas 42 Test Method OIL CONSERVATION DIVISIO Approved by: Frank T. Chavez Printed Name: Vaughn O. Vannerberg, II Title: Title: Title: Title: Date: December 1, 1997 Phone: (505) 632-5200							ļ		ļ		<i>1111</i>	DEC 1	1 9 1397 U		
23 POD ULSTR Location and Description Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforation 30 DHC,DC,MC 31 Hole Size 32 Casing and Tubing Size 33 Depth Set 34 Sacks Cement WI. Well Test Data 32 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 42 Thereby certify that the rufes of the Oil Conservation/Division have been complied with and that the information given above is true and complete to the best of my crowledge and belief Signature. 34 POD ULSTR Location and Description 35 Perforation 36 DHC,DC,MC 36 Perforation 36 DHC,DC,MC 37 Test Date 37 Test Length 39 Tbg. Pressure 40 Csg. Pressure 40 Csg. Pressure 41 Gas 45 AOF 46 Test Method 42 Thereby certify that the rufes of the Oil Conservation/Division have been compiled with and that the information given above is true and complete to the best of my crowledge and belief Signature. 37 Title: Sr. Vice President-Land Approved Date: 38 Depth Set 39 Perforation 30 DHC,DC,MC 39 Depth Set 39 Perforation 30 DHC,DC,MC 30 DHC,DC,MC 30 DHC,DC,MC 31 Depth Set 31 Sacks Cement 40 Csg. Pressure 40 Csg. Pressure 40 Csg. Pressure 41 Gas 45 AOF 46 Test Method OIL CONSERVATION DIVISIO Approved by: Frank T. Chavez Title: Supervisor District #3 Approved Date: Date: December 1, 1997 Phone: (505) 632-5200		· 4. 4							<u>. </u>		<i>-</i>				
Well Completion Data 23 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforation 30 DHC,DC,MC 31 Hole Size 32 Casing and Tubing Size 33 Depth Set 34 Sacks Cement 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg, Pressure 40 Csg, Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 47 I hereby certify that the rules of the Oil Conservation/Division have been complied with and that the inforpration given above is true and fomplete to the best of my crowledge and belief Signature: Printed Name: Vaughn Q. Vennerberg, II Title: Sr, Vice President-Land Date: December 1, 1997 Phone: (505) 632-5200	IV. Prod	uced Wa	ater								(V)[].	<u>, Co</u>	N. DIV.		
23 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforation 30 DHC,DC,MC 21 Hole Size 32 Casing and Tubing Size 33 Depth Set 34 Sacks Cement 22 WI. Well Test Data 23 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 42 Title: Sr. Vice President-Land Date: December 1, 1997 Phone: (505) 632-5200	23	POD					24	POD ULSTR I	ocation	and Description	1	Dig	E I		
23 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforation 30 DHC,DC,MC 21 Hole Size 32 Casing and Tubing Size 33 Depth Set 34 Sacks Cement 22 WI. Well Test Data 23 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 42 Title: Sr. Vice President-Land Date: December 1, 1997 Phone: (505) 632-5200	V Wall	Comple	tion Data					· · · · · · · · · · · · · · · · · · ·							
31 Hole Size 32 Casing and Tubing Size 33 Depth Set 34 Sacks Cement VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 47 I hereby certify that the rules of the Oil Conservation/Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief 35 Signature Approved by: Frank T. Chavez Printed Name: Vaughn O. Vennerberg, II Title: Supervisor District #3 Title: Sr. Vice President-Land Approval Date: Date: December 1, 1997 Phone: (505) 632-5200					27 TD			28 PBTD	T	29 Per	foration	30	DHC,DC,MC		
VI. Well Test Data 35 Date New Oil 40 Cas Delivery Date 37 Test Date 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method OIL CONSERVATION DIVISIO Approved by: Frank T. Chavez Printed Name: Vaughn O. Vennerberg, II Title: Sr. Vice President-Land Date: December 1, 1997 Phone: (505) 632-5200	Бри	id Daic	Ready Dat												
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 47 I hereby certify that the rules of the Oil Conservation/Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: 47 Intereby certify that the rules of the Oil Conservation/Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: 48 Title: Sr. Vice President-Land Approved by: Frank T. Chavez Title: Supervisor District #3 Approval Date: Date: December 1, 1997 Phone: (505) 632-5200	31 Hole Siz	se .		32 Casing	and Tubing	Size		33 De	pth Set		34 S	acks Ceme	nt		
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 47 I hereby certify that the rules of the Oil Conservation/Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: 47 Intereby certify that the rules of the Oil Conservation/Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: 48 Title: Sr. Vice President-Land Approved by: Frank T. Chavez Title: Supervisor District #3 Approval Date: Date: December 1, 1997 Phone: (505) 632-5200															
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 47 I hereby certify that the rules of the Oil Conservation/Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: 47 Intereby certify that the rules of the Oil Conservation/Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: 48 Title: Sr. Vice President-Land Approved by: Frank T. Chavez Title: Supervisor District #3 Approval Date: Date: December 1, 1997 Phone: (505) 632-5200															
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 47 I hereby certify that the rules of the Oil Conservation/Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: 47 Intereby certify that the rules of the Oil Conservation/Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: 48 Title: Sr. Vice President-Land Approved by: Frank T. Chavez Title: Supervisor District #3 Approval Date: Date: December 1, 1997 Phone: (505) 632-5200															
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 47 I hereby certify that the rules of the Oil Conservation/Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: 47 Intereby certify that the rules of the Oil Conservation/Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: 48 Title: Sr. Vice President-Land Approved by: Frank T. Chavez Title: Supervisor District #3 Approval Date: Date: December 1, 1997 Phone: (505) 632-5200	·····												······································		
41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Printed Name: Vaughn O. Vennerberg, II Title: Sr. Vice President-Land Date: December 1, 1997 Phone: (505) 632-5200 APPROVAL Date: Phone: (505) 632-5200									 -	20		<u>-</u>	. C D : ::		
Title: Sr. Vice President-Land Phone: (505) 632-5200 OIL CONSERVATION DIVISIO Approved by: Frank T. Chavez Title: December 1, 1997 Phone: (505) 632-5200	35 Date N	lew Oil	36 Gas Deliver	y Date	37 Test	Date		* Test Length	ı	39 Tbg.	Pressure	•	Csg. Fressure		
Title: Sr. Vice President-Land Phone: (505) 632-5200 OIL CONSERVATION DIVISIO Approved by: Frank T. Chavez Title: December 1, 1997 Phone: (505) 632-5200	41.01.1.	C :	42 0:1	42 Oil 43 Wa			44 Gas			45	AOF	OF 46 Test Me			
with and that the information given above is true and complete to the best of my snowledge and belief Signature: Printed Name: Vaughn O. Vennerberg, II Title: Sr. Vice President-Land Date: December 1, 1997 Phone: (505) 632-5200	" Choke	Size	"		W	atti		Gas			,,,,,		••••		
with and that the information given above is true and complete to the best of my snowledge and belief Signature: Printed Name: Vaughn O. Vennerberg, II Title: Sr. Vice President-Land Date: December 1, 1997 Phone: (505) 632-5200	47 I hereby cert	tify that the rul	es of the Oil Conser	rvation/Divisi	ion have been c	omplied					mr (->				
Printed Name: Vaughn O. Vennerberg, II Title: Supervisor District #3 Approval Date: Date: December 1, 1997 Phone: (505) 632-5200	with and that knowledge ar	the informatio	n given above is true	e and comple	te tothe best of	my —	_				TION I)IVISI	U		
Date: December 1, 1997 Phone: (505) 632-5200 Approval Date:	Signature:	V0	1 V. U.	Mn	nug	AJ	Aı	oproved by:	Fran	k T. Chavez					
Date: December 1, 1997 Phone: (505) 632-5200	Printed Name	· Vaughr	o O. Vennerber	g, II	10	7	Tit	.le:	Sup	ervisor Distri	ct #3		· · · · · · · · · · · · · · · · · · ·		
December 1, 1997	Title:	Sr. Vic				$\frac{\gamma}{2}$	Ap	proval Date:							
48 If this is a change of operation fill in the OGRID number and name of the previous operator Amoco Production Company OGRID# 000778			1, 100/												
Geil Jefferson Senior Administrative Staff Assistant 12/01/97	43 If this is a	change of op	entonfill fi fe C	OGRID nun	nber and nam	e of the	previous of	erator			•	•			

Gail Jefferson

Printed Name

District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 RioBrazos Rd., Aztec, NM 87410

State of New Mexico Engery, Minerals and Natural Resources Department:

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

District IV 2040 South Pacheco, Santa Fe, NM 87505

I.	R	EQUEST	FOR A	LLOWA	BLE A	ND A	AUTHORU	ZAT	ION TO	TRA	NSPO	RT			
			² OGRID Number												
CROSS TIMBERS OPERATING COMPANY									167067						
	01 Highway rmington, N							Reason for Filing Code //58 ange of Operator 12/1/97							
4 AP	I Number	innigion, 14	5 Pool P	Pool Name				⁶ Pool Code							
30-0		TA					71599								
⁷ Prop	erty Code				: * MCADA!	Property	Name				,	Well Nu	mbe _r		
II. 10 Su	rface Lo	cation			VICADAI	VI3 B					J				
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from	m the	North/South I	Line	Feet from the	I	East/West 1	ine	County		
J	28	27N	10W	- Downer	1850		S S		1650		E		SJ		
11 Bc	ottom Ho	ole Locatio	n							•					
UL, or lot no.	Section	Township	Range Lot.Idn Feet from			m the	n the North/South Line		Feet from the		East/West line		County		
			<u>.</u>												
12 Lse Code F	13 Producin	g Method Code	14 Gas	s Connection I	Date 15	C-129	C-129 Permit Number 16 C-129 Effective Date					C-129 E	xpiration Date		
III Oil ar	nd Gas T	ransporter	S												
18 Transporte	r		nsporter Na			2	POD	21 (O/G	POD ULSTR Location and Description					
OGRID			and Address							and Description					
						ļ									
	18 g h					ļ	.	,	ļ			_			
	1 1														
						[···-		i						

L						l					15 E	6	HANNE .		
						ļ					N E		اعالالا		
						L		 .	1		טעו	DEC 1	£ 1907 L		
IV. Produ		ter									(A)DD	(10)			
23	POD					24]	POD ULSTR Lo	cation :	and Description	n	011				
V. Well	Complet	ion Data										part areast	1100 - 12 J		
25 Spuc	d Date	26 Ready Dat	e	²⁷ TD			28 FBTD 29 Perf			foratio	ion ³⁰ DHC,IXC,MC				
31 Hole Size	;	<u> </u>	32 Casing and Tubing Size				33 Depth Set			34 Sacks Ceme					
						<u> </u>									
VI. Well	Test Dat	a													
35 Date New Oil 36 Gas Deliver			y Date	te 37 Test Date			38 Test Length		39 Tbg. Pressure		re	40 Csg. Pressure			
41 Choke Size 42 Oil			43 Water			44 Gas		⁴⁵ AOF		46 Test Method					
17 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:						Aţ	OIL CONSERVATION DIVISIO Approved by: Frank T. Chavez								
Printed Name:	Printed Name: Vaughn O. Vennerberg, II							Title: Supervisor District #3							
T tle:	Sr. Vice	President-Lar	nd		2	Ap	proval Date:								
Date: D	ecember 1	, 1997	Phone:	(505) 632-5	200										
48 If this is a c	thanks of open	rator fill in the C	GRID num	ber and name					noca Produc or Administra				D# 000778		
	Previ	ous Operator Signs	ture			fferson d Name				Title	Clair Ass	notalit	Date		

