

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well  
~~Existing Well~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

March 28, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Frontier Refining Co., Frontier-Astec

Unit B

(Company or Operator)

(Lease)

Well No. 1-D, in NW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,

L 28 Sec. 28, T. 27N, R. 11W, NMPM, Basin Dakota Pool

San Juan County. Date Spudded 2-7-61

Date Drilling Completed 2-23-61

Please indicate location:

Elevation 6299' KB Total Depth 6576' KB PBTD 6528' KB

Top Oil/Gas Pay 6454' KB Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6457'-6480' KB

Open Hole None Depth 6564.69' KB Casing Shoe 6448' KB

OIL WELL TEST -

Natural Prod. Test:            bbls. oil,            bbls water in            hrs,            min. Choke Size           

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):            bbls. oil,            bbls water in            hrs,            min. Choke Size           

GAS WELL TEST -

Natural Prod. Test: 200 (Est) MCF/Day; Hours flowed 15 Choke Size open

Method of Testing (pitot, back pressure, etc.):           

Test After Acid or Fracture Treatment: 5,020 MCF/Day; Hours flowed 24

Choke Size 24/64 Method of Testing: Pitot; 500 psi back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 59,220 gal. water & 49,000# 20/40 sand.

Casing SI Tubing SI Date first new Press. 1800 Press. 1800 oil run to tanks           

Oil Transporter Baseline Refining Co., A Division of The Frontier

Gas Transporter El Paso Natural Gas Co. Refining Co.

Remarks: This well will be tested to comply with Oil Conservation Commission Order No. R-333 (Amended) when connected to a gas transportation facility.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 30 1961, 19           

THE FRONTIER REFINING COMPANY  
(Company or Operator)

By: John L. Correll  
(Signature)

Title Petroleum Engineer  
Send Communications regarding well to:

Name THE FRONTIER REFINING COMPANY

Address 4040 E. Louisiana Ave.  
Denver 22, Colorado

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



STATE OF NEW MEXICO

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

NUMBER OF COPIES RECEIVED

DISTRICT

SANTA FE

FILE

U.S.G.S.

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