HO. OF COPIES RECI	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE	1	V	
U.\$.G.\$.			
LAND OFFICE			
IRANSPORTER	OIL		
THAIL ON EN	GAS	1	
OPERATOR			

	ANTA FE // REQUEST FOR ALLOWABLE AND						Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  I RANSPORTER OIL / GAS / OPERATOR / PROPATION OFFICE								
•	THE FRONTIER REFINING COMPANY								
	Address								
	Reason(s) for filing (Check proper box)  New We!1  Recompletion  Oil  Dry Gas				Other (Please				
	Change in Ownership	Casinghead	I Gas Conden	asate X					
	If change of ownership give name and address of previous owner								
11.	DESCRIPTION OF WELL AND I	Well No. I	Pool Name, Including Fo	ormation		Kind of Leas	• Federal Lease No.		
	FRONTIER-AZTEC-B	1	Basin Dal	kota		State, Federa	sr 080382-A		
		50 Feet From	The South Lin	e and	790	Feet From	The West		
	Line of Section 28 Tow	mahip 27N	Range	11W	, NMPM	, Sa	an Juan County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL	AND NATURAL GA	S Address	(Give address i	to which appro	oved copy of this form is to be sent)		
	Rock Island Oil &	Refining	Co.	321 V	V. Doug1	as, Wic	chita, Kansas		
	Name of Authorized Transporter of Case El Paso Natural Ga		or Dry Gas 💢	ł	Give address in L492, E1		ned copy of this form is to be sent)		
	If well produces oil or liquids,	Unit Sec.	Twp. Rge. 27N 11W		tually connecte		June 20, 1961		
İ	give location of tanks.  If this production is commingled wit	1		give com		r number:	June 20, 1901		
	COMPLETION DATA	Oi	I Well Gas Well	New Well		Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completio			Total Da	1		P.B.T.D.		
	Date Spudded	Date Compl. Re	ady to Prod.	Total De	ptn		P.B. 1.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	ing Formation	Top Oil/	Gas Pay		Tubing Depth		
	Perforations Depth Casing Shoe								
		<del></del>	JBING, CASING, AND	CEMEN			SACKS CEMENT		
	HOLE SIZE	CASING	& TUBING SIZE		DEPTH SI	= 1	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Oil Bun To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)								
	Date First New Oil Run To Tanks	Date of Test		Producin	g Method (Flou	v, pump, gas (	CCENTER		
	Length of Test	Tubing Pressur	•	Casing P	ressure		SERVINE		
	Actual Prod. During Test	Oil-Bbls.		Water - B)	ole.		MAY 20 1966		
,	GAG WELL						MAY ZOTO COM.		
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Co	ndensate/MMC	F	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressur	• (Shut-in)	Casing F	ressure (Shut	-in)	Choke Size		
V1.	CERTIFICATE OF COMPLIANO	CE			OIL (	CONSERV	ATION COMMISSION		
	I hereby certify that the rules and r	egulations of t	he Oil Conservation	APPR	OVED _MA	Y 2 0 196			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY	Original Signed by Emery C. Arnold SUPERVISOR DIST. #3					
	600 1	_	•	TITLE					
Manager, Drilling and Production			elle	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened					
			well, t	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-					
	мау 18, 1966	:le)		able o	n new and re	completed w	elis. N. III. and VI for changes of owner,		
(Date)					well name or number, or transporter or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.				