

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 080382A
2. NAME OF OPERATOR The Frontier Refining Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4040 E. Louisiana Avenue, Denver, Colorado 80222		7. UNIT AGREEMENT NAME (Communitized)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' fr. S line and 790' fr W line of Sec. 28 T 27N, R 11W, NMPM San Juan County, New Mexico		8. FARM OR LEASE NAME Frontier-Aztec Unit B
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6209 KB 6207 GL		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28, T 27N, R 11W, NMPM
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Repaired casing leak as follows:

Installed B.C.P. and pulled 2-3/8" O.D. tubing. Ran casing inspection log on wire line; indicated possible thin casing (or holes) from 294' KB to 3850' KB. Ran cast iron bridge plug and RTTS packer on tubing; set plug @ 6300' KB and tested to 1500 PSI, O.K. Set packer @ 3900' KB and tested below packer to 1800 PSI, O.K. Set packer @ 2394' KB and pumped in below packer 3 BPM @ 1200 PSI indicating casing leak. Tested above packer to 1800 PSI, O.K. Pulled tubing. Ran "DM" cement retainer on tubing and set @ 2635' KB; pressured annulus to 1400 PSI. Squeezed below retainer w/300 sax to 1500 PSI. WOC 24 hrs. drilled out retainer and hard cement from 2641 KB to 3342' KB (Calculated 70 sax in esg. and 230 sax outside 4-1/2" O.D. casing.) Tested esg. to 1400 PSI for 5 min. O.K. Drilled bridge plug and cleaned out to PBTD @ 6328 KB. Pulled tubing, removed bit and sub and ran tubing with pin collar on bottom set @ 6428 KB. Removed BOP and installed well head. Swabbed well in thru tubing and restored well to production status.



18. I hereby certify that the foregoing is true and correct

SIGNED E. J. AlspawTITLE Drilling & Production DATE Jan. 24, 1967

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

cc: Aztec Oil & Gas Co., Dallas, Texas
A. J. AlspawU. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

