

OIL CONSERVATION DIVISION

B. C. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	
Geological	

Marathon Oil Company

Address

P.O. Box 2659, Casper, Wyoming 82602

Reason(s) for filing (Check proper box)

New well ☐

Change in Transporter of:

Recompletion ☐Oil ☐Dry Gas ☐Change in Ownership ☐Consolidated Gas ☐Condensate ☒

Other (Please explain)

RECEIVED

MAR 06 1985

If change of ownership give name
and address of previous ownerOIL CON. DIV.
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Artesian</u> Aztec "B"	Well No. <u>1</u>	Pool Name, including Formation <u>Basin Dakota</u>	Kind of Lease <u>SF 080382</u> State, Federal or Free <u>Federal</u>	Lease No.
Location				
Unit Letter <u>L</u>	<u>1850</u>	Feet From The <u>South</u>	Line and <u>790</u>	Feet From The <u>West</u>
Line of Section <u>28</u>	Township <u>27N</u>	Range <u>11W</u>	San Juan, County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
<u>Gary Energy Corporation</u>	<u>115 Inverness Dr. East Englewood, CO 80112</u>
Name of Authorized Transporter of Consolidated Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso</u>	<u>P.O. Box 990, Farmington, NM 87499</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. <u>L</u> <u>28</u> <u>27N</u> <u>11W</u>
Is gas actually connected? ☐ when	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same well, Diff. Reav.
Date Spudded	Date Compl. ready to Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations		Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil + Boils.	Water + Boils.	Gas + MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Boils, Condensate, VMCF	Gravity of Condensate
Testing Method (spiral, back prod)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Doyle L. Jones

District Operations Manager

February 11, 1985

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

MAR 06 1985

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 2.1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1.11.

All sections of this form must be filled out completely for allowable on new and deepened wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation or other such change of condition.

Leasehold Form C-104 must be filed for each pool in multiple completed wells.