Form	3160-5
(June	1990)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED				
Budget Bureau No. 1	004-013:			
Expires: March 31,	L993			

**BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No.

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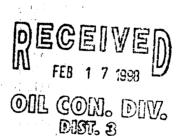
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation	
1. Type of Well  Oil  Well  Well  Other  2. Name of Operator  Marathon 011 Company  3. Address and Telephone No.  P.O. Box 2409, Hobbs, NM 88240	EAF 202 710C	8. Well Name and No. Frontier-Aztec Unit B  9. API Well No. NA	
<ol> <li>Location of Well (Footage, Sec., T., R., M., or Survey Des 1850° FSL &amp; 790° FWL</li> </ol>	505-393-7106 scription)	10. Field and Pool, or exploratory Area Basin Dakota	
Section 28, T-27-N, R-11-W, NMPM San Juan County, New Mexico.  12. CHECK APPROPRIATE BOX(s)	) TO INDICATE NATURE OF NOTICE, REPORT,	San Juan NM OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
X Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment  Recompletion  Plugging Back  Casing Repair	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off	
Describe Proposed or Completed Operations (Clearly state all	Altering Casing  Other Testing Productivity  pertinent details, and give pertinent dates, including estimated date of starting and depths for all markers and zones pertinent to this work.)*	Conversion to Injection  Dispose Water (Note: Report results of multiple completion on V Completion or Recompletion Report and Log for	

Marathon 011 Company requests to test the productivity of the Dakota formation and casing integrity. This work will be performed by the end of May, 1998.



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14. I hereby certify that the foregoing is true and correct Signed Thomas & Karai	Title Production Engineer	Date 2/5/98
(This space for Federal or State office use)  Approved by Spencer  Conditions of approval, if any:	Title	Date FEB   1 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### Frontier Aztec "B" No. 1 Sec. 28, T-27-N, R-11-W 1850' FSL & 790' FWL

#### Procedure

- 1. AFE WIO for testing. (30 days for WIO reply)
- 2. Inspect location. Test safety anchors and replace as needed.
- 3. MIRU PU. ND wellhead and NU BOP equipment.
- 4. Release packer and POOH. Lay down packer and bad tubing.
- 5. PU "R" nipple, packer and on/off tool. TIH on 2-3/8" tubing.
- 6. Set packer at 6350'. Load and test annulus.
- 7. RU swab. Swab test Dakota perfs 6457' 6480'.
- 8. ND BOP's and NU wellhead. RDMO PU.

## If Dakota is non-productive or major casing problems.

- 1. AFE WIO to P&A well. (30 days)
- 2. Notify BLM of intent to P&A.

#### If Dakota is productive.

- 1. AFE WIO for stimulation treatment and placing well on production. (30 days)
- 2. MIRU PU. ND wellhead and NU BOP equipment.
- 3. Fracture stimulate Dakota perfs.
- 4. RU swab. Swab load back.
- 5. Set plug in "R" nipple. Release on/off tool.
- 6. RU swab. Swab packer fluid out.
- 7. Latch packer with on/off tool. Release packer and POOH.

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- 8. TIH with tubing and seat nipple.
- 9. ND BOP's and NU wellhead. RDMO PU.
- 10. Open well and test.