

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 2409, Hobbs, NM 88240

505-393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL & 790' FWL

Section 28, T-27-N, R-11-W, NMPM

San Juan County, New Mexico.

5. Lease Designation and Serial No.

NMSF 080382A

6. If Indian, Allottee or Tribe Name

7. Well Name and No.

Frontier-Aztec Unit B

8. API Well No.

NA

9. Field and Pool, or exploratory Area

Basin Dakota

10. County or Parish, State

San Juan

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Testing Productivity
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company requests to test the productivity of the Dakota formation and casing integrity. This work will be performed by the end of May, 1998.

RECEIVED
FEB 17 1998
OIL CON. DIV.
DIST. 3

070 MAR 10 1998
2:10 PM

14. I hereby certify that the foregoing is true and correct

Signed

Thomas J. Kaut

Title

Production Engineer

Date

2/5/98

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Date

FEB 11 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

Frontier Aztec "B" No. 1
Sec. 28, T-27-N, R-11-W
1850' FSL & 790' FWL

Procedure

1. AFE WIO for testing. (30 days for WIO reply)
2. Inspect location. Test safety anchors and replace as needed.
3. MIRU PU. ND wellhead and NU BOP equipment.
4. Release packer and POOH. Lay down packer and bad tubing.
5. PU "R" nipple, packer and on/off tool. TIH on 2-3/8" tubing.
6. Set packer at 6350'. Load and test annulus.
7. RU swab. Swab test Dakota perfs 6457' - 6480'.
8. ND BOP's and NU wellhead. RDMO PU.

If Dakota is non-productive or major casing problems.

1. AFE WIO to P&A well. (30 days)
2. Notify BLM of intent to P&A.

If Dakota is productive.

1. AFE WIO for stimulation treatment and placing well on production. (30 days)
 2. MIRU PU. ND wellhead and NU BOP equipment.
 3. Fracture stimulate Dakota perfs.
 4. RU swab. Swab load back.
 5. Set plug in "R" nipple. Release on/off tool.
 6. RU swab. Swab packer fluid out.
 7. Latch packer with on/off tool. Release packer and POOH.
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8. TIH with tubing and seat nipple.
 9. ND BOP's and NU wellhead. RDMO PU.
 10. Open well and test.
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