For n 3160-5 (Nove nbc: 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

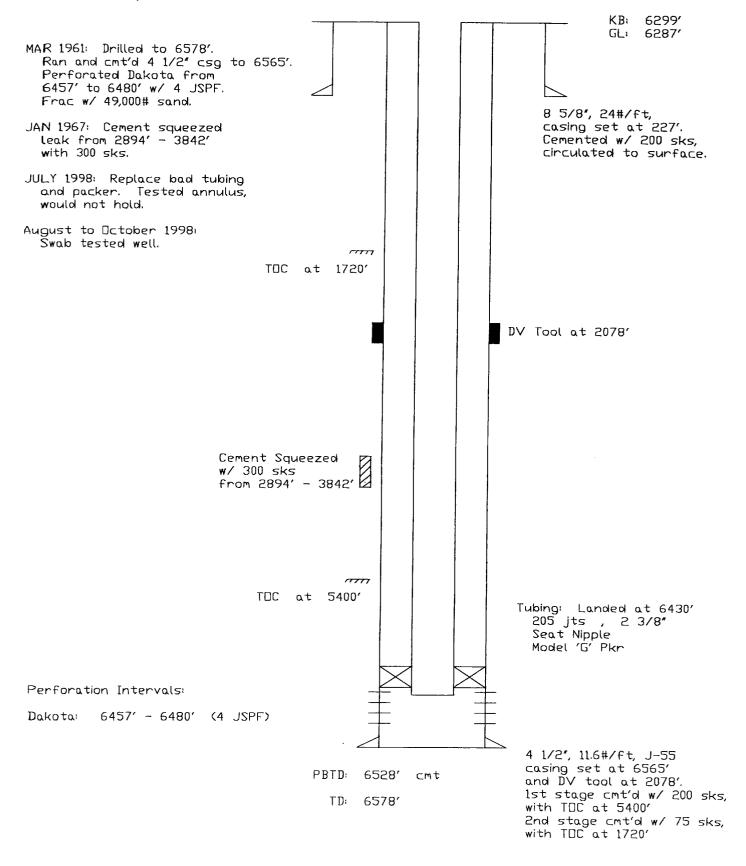
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FORM APPROVED Bridget Bureau No. 1004-0135 Expires July 31, 1996

SUNDRY NOTICES Do not use this form for abandoned well. Use Form SUBMIT IN TRIPLICATE - 1. Type of Well	proposals to drill or n 3160–3 (APD) for - Other instructions	to re-enter an such proposals	, aron,	5. Lyase Serial No. NMSF 080382A 6. If Indian, Allottee 5.7 7. If Unit or CA/Ag 8. Well Name and N Frontier-Azte 9. API Well No. 10. Field and Pool, Basin Dakota	reement, Name and/or No. o. C "B" No. 1	
1850' FSL & 790' FWL Section 28, T-27-N, R-11-W, NMPM San Juan County, New Mexico.				11. County or Parish	ı, State	
12. CHECK APPROPRI	ATE BOX(ES) TO IN	DICATE NATURE OF NO	TICE, REPORT.			
TYPE OF SUBMISSION			PE OF ACTION			
Subsequent Report Final Abandonment Notice Final Abandonment Notice 13. Describe Proposed or Commpleted Operation (clearly lift the proposal is to deepen directionally or recompled Attach the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment Not determined that the final site is ready for final inspection. The well was swab tested several Marathon Oil Company requests to on Sundry Notice dated 12/16/96. depending upon rig availability a	P & A the well- We expect to he nd weather.	Deepen Fracture Treat New Construction Riper Plug and Abandon Plug Back Is, including estimated starting out No. on file with BLM/E a multiple completion or reconfer all requirements, inchest through October The well will be	Production Reclamatio Recomplete Temporaril Water Disp g date of any pro ed and true vertic BIA. Required sub impletion in a new uding reclamation, 1998, but r	y Abandon posed work and appropriate depths of all pertinusequent reports shall by interval, a Form 316 have been completed. 10 011 or gas were ding to proceed	nent markers and zones. be filed within 30 days 50-4 shall be filed once , and the operator has was produced.	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title				
Thomas P. Kacir	Product	Production Engineer				
Thomas P. Kain	Date 10/27/98	Date 10/27/98				
THIS	SPACE FOR FEDE	RAL OR STATE OFF	ICE USE			
Approved by /S/ Duane W. Spence Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any	this notice does not wa those rights in the subje	ct lease		NOV	- 4 1998	
Title 18 U.S.C. Section 1001, makes it a crime for any fraudulent statements or representations as to any matter within	person knowingly and w its jurisdiction.	diffully to make to any depo	artment or agency	of the United States	any false, fictitious or	

(Instructions on reverse)

Frontier Aztec 'B' No. 1 UL 'L', 1850' FSL, 790' FWL Section 28, T-27-N, R-11-W San Juan County, NM



Frontier Aztec "B" No. 1 UL 'L', 1850' FSL, 790' FWL Section 28, T-27-N, R-11-W Perf holes at 290'. Cmt Sqz to surface, San Juan County, NM Cmt plug from 290' to surface. KB: 6299' GL: 6287' MAR 1961: Drilled to 6578'. Ran and cmt'd 4 1/2" csg to 6565'. Perforated Dakota from 8 5/8", 24#/ft, 6457' to 6480' w/ 4 JSPF. casing set at 227'. Frac w/ 49,000# sand. Cemented w/ 200 sks, Retainer circulated to surface. JAN 1967: Cement squeezed CIBP set at 686'. leak from 2894' - 3842' Perf holes at 933'. with 300 sks. $\cdot \nabla$ Cmt Sqz w/ Cmt plug from JULY 1998: Replace bad tubing 933′ - 683′. and packer. Tested annulus, Retainer ETBP set at 1570'. Perf holes at 1670'. would not hold. August to October 1998: Cmt Sqz w/ Šwab tested well. Cmt plug from 1570' - 1670'TOC at 1720' Cmt plug from 1814' – 1914'. \angle ∇ DV Tool at 2078'. Cmt plug from 2028' - 2120'. Retainer CIBP set at 2698'. Perf holes at 2800'. Cmt Sqz w/ Cement Squeezed Cmt plug from w/ 300 sks 2800' - 2700' from 2894' - 3842' Δ m Cmt from 5451' - 5351' TOC at 5400' CIBP set at 6400'. Cmt from 6300' - 6400'. Perforation Intervals: Dakota: 6457' - 6480' (4 JSPF) 4 1/2", 11.6#/ft, J-55 casing set at 6565' PBTD: 6528' cmt and DV tool at 2078'. 1st stage cmt'd w/ 200 sks, TD: 6578' with TOC at 5400' 2nd stage cmt'd w/ 75 sks,

with TOC at 1720'