

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 2409, Hobbs, NM 88240

505-393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL & 790' FWL

Section 28, T-27-N, R-11-W, NMPM

San Juan County, New Mexico.

5. Lease Designation and Serial No.

NMSF 080382A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Frontier-Aztec Unit B 1

9. API Well No.

NA

10. Field and Pool, or exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Test Basin Dakota.  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Marathon Oil Company respectfully proposes to move onto the Frontier-Aztec B Well No. 1 and determine if the well is capable of economic production of gas. Attached is a brief procedure of the proposed work. This project is anticipated to commence by December 18, 1996.

If the Frontier-Aztec B Well No. 1 is not capable of economic production, the BLM will be contacted for information to plug and abandon the well or temporarily abandon the well.

RECEIVED  
NOV 2 1996  
OIL & GAS  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Chris J. Jones

Title Advanced Production Engineer

Date November 8, 1996

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

NOV 18 1996

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOCO

**Frontier-Aztec Unit B**

**Well No. 1**

**Form 3160-5**

**Section 13.**

1. MIRU PU. Install BOP equipment.
2. Release 4-1/2" packer and RIH to 6480' to check for fill. POOH laying down 2-3/8" production string. Tally tubing.
3. PU 4-1/2" packer and RIH on 2-3/8" workstring and set at  $\pm 6400'$ .
4. RU swab and test Dakota perfs 6457-6480'.
5. Based upon swab tests, the well will be plugged or temporarily abandoned.

BLMFAB1

---