

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN REPLICATE*
(Of 25, 50, 100, or 250 re-

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒		5. LEASE DESIGNATION AND SERIAL NO. 3F-07896
2. NAME OF OPERATOR Beta Development Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 125 Petroleum Club Plaza, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850/0 1850/W		8. FARM OR LEASE NAME Madge Federal
14. PERMIT NO.		9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6174.3' G.L.		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA 29-27N-11W N20W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☒
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/5/69 Rigged up workover unit, removed well head. Rigged up B.O.P., latched onto tbg, tbg. stuck on bottom. Worked tbg loose, pulled 40 stands tbg out of hole. Circ. out heavy drlg mud & shale, ran all tbg back to bottom, 3 stands at a time. Circ. out, cleaned out to float @ 6404', circ. out. Reversed out on bottom 2 hrs to clean hole. PCH.

2/6/69 Rigged up Welox, ran gauge ring to 6367', found tight places in csg from 3260' to 5273'. Ran production packer on wire line, set @ 6265'. WIH w/locator seal assembly on bottom of 1-1/2" tbg, stopped tbg 2' above packer, reversed in 135 bbls oil w/Kem-Pac chemicals added; w/110 bbls pumped away Kem-Pac, circ., set seal assembly down into packer. Set 5000g on packer, 12,000g on donut. Squeezed 25 bbls down back side and out holes in csg. Pressured to 1150g, ran total of 180 fts 1-1/2" tbg w/27' of subs, (total 6253') set @ 6265'. Removed B.O.P., nipped up well head, rigged up to swab. Swabbed 12 hrs, swabbing drlg mud & water, fluid level standing 500' in tbg - small gas with each run of swab.

2/7/69 Swabbed 23 hrs. Fluid standing 300' in well. Swabbing drlg mud & water, very little gas. Released rig @ 6:00 A.M. Feb. 8, 1969.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by: J. E. BAXTER TITLE Superintendent DATE 2-11-69

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DATE
FEB 17 1969

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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