NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR ***** - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington,	MEA MEXTCO	1/22/65	
				(Place)		(Date)	•••••
E ARE I	HEREBY R	EQUESTI	NG AN ALLOWABLE	FOR A WELL KN	OWN AS:		
a Plata	Getner1	ng system	a, Inc. Nabajo	, Well No	2-25 , i	n SW 1/4 ME	1/4,
G (C	mpany or Op	25	T 27-₩ D 9-	Bi	asin Dakota	inches.	
Um Le	tter		., 1, R, R	, NMPM., .A		UNANA	Pool
San	Juan		County. Date Spudde	d 10/29/64	Date Drilling	Completed 11/26/6	,
Please indicate location:		Elevation 6,136	CLTotal	Depth 6,763	PBTD		
D	C B	T A	Top Oil/Gas Pay 6,4	64 Name o	of Prod. Form. 1	akota	
			PRODUCING INTERVAL -				
			Perforations 6,465	- 6,6 5 4			
E	F G	H	Open Hole	Depth	6 762	Depth C 31.0	
	X			Casing	Shoe 0,103	Tubing 6,348	
L	K J	I	OIL WELL TEST -				
_		*	Natural Prod. Test:	bbls.oil,	bbls water	Ch inhrs,min. Si	oke ze
						ume of oil equal to volume	
M	N O	P				Choke hrs,min. Size_	
					_sers water in _	nrs,mrn. Size	
			GAS WELL TEST -				
	·		Natural Prod. Test:	MCF/Da	y; Hours flowed	Choke Size	
ubing ,Cas:	ing and Ceme	enting Record	d Method of Testing (pitc	ot, back pressure, etc	.):		
Size	Feet	Sax				CF/Day; Hours flowed 3	
8-5/8	323	275	Choke Size •75 Met				
							_
5-1/2	6,763	450	Acid or Fracture Treatm	ent (Give amounts of	materials used, s	such as acid, water, oil, a	ind
2,062	6 21.0	(1)			# 40-60 sand	+ 34.000# 20-40 B	and
2.002	6,348	Tubing	Casing Tubing Press. 1068 Press.	Date first oil run to	new tanks		
-			Oil Transporter		·		
			Gas Transporter	en Watarel Con	Company	POFIL	\
	This	La a gas	well - will be con				1
1					IEA IINA IN	ALL AND MARKET IN P	
emarks:					MO line in	one counted T	D'
marks:					so line in	/	Ē. D.,
						JAN 2 7 196	
I hereb	v certify th	at the infor	mation given above is tr			JAN 2 7 196	
I hereb		at the infor	mation given above is to	rue and complete to t		JAN 27 196 lowledg OIL CON. CC	
I hereb	v certify th	at the infor	=	rue and complete to t	he best of my kn	JAN 27 196 lowledgy OIL CON. CC DIST. 3	
I hereb pprovedSu	y certify th pervisor Di	at the infor st. #3	=	rue and complete to t	Company or	JAN 27 196 Owledge OIL CON. Co DIST. 3 Operator)	
I hereb pproved ^{Su} OII	y certify the pervisor Distriction CONSER	at the inforst. #3	COMMISSION	rue and complete to t	(Company or	JAN 27 196 nowledge OIL CON. Co CATHERISE BYSTER, Operator)	M.
I hereb oproved ^{Su} OII	y certify the pervisor Distriction CONSER	at the inforst. #3	, 19	By: C. Bee	(Company or (Signateson Real -	JAN 27 196 Owledge OIL CON. Co CATHERING SYSTEM, Operator) ure) Agent in Farmingto	M.
I hereb oproved ^{Su} OII	y certify the pervisor Distribution CONSER	at the inforst. #3	COMMISSION	By: C. Bee	(Company or (Signateson Real -	JAN 27 196 nowledge OIL CON. Co CATHERISE BYSTER, Operator)	M.
I hereb	y certify the pervisor Distribution CONSER	at the inforst. #3	COMMISSION	By: C. Bee	(Company or (Signate Son Real -	JAN 27 196 Owledge OIL CON. Co CATHERING SYSTEM, Operator) ure) Agent in Farmingto	M.
						JAN 2 7 196	

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