NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

/(Form C-104)
Revised 7/1/57

REQUEST FOR (SME) - (GAS) ALLOWABLE

New Well x**Recompletion**x

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Farmington, New Mexico January 22, 1965
WF ARE	HERERY I	REOUEST	(Place) (Date) ING AN ALLOWABLE FOR A WELL KNOWN AS:
La Pla	ta Gathe:	ring Syst	tem, Inc. Navajo , Well No. 2-25 , in SW 1/4 NE
, 0	ompany or C	perator)	(Lease)
G.	Se	c25	T. 27-N , R 9-W , NMPM., Blanco Mesa Verde Pool
San J	uan		County. Date Spudded 10/29/64 Date Drilling Completed 11/26/64
Please indicate location:			Elevation 6,136 GL Total Depth 6,763 FBTO
D	СВ	A	Top Oil/Gas Pay 4,390 Name of Prod. Form. Mesa Verde
			PRODUCING INTERVAL -
E	F G		Perforations 4.390 - 4.44] Depth Depth Depth
-			Open Hole Depth Tubing 4,328
L	K J	I	OIL WELL TEST -
	" "		Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
	N O		Choke load oil used):bbls.oil,bbls water inhrs,min. Size
			GAS WELL TEST -
			Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Tubing ,Cas Size		enting Recor	Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment: 3,978 MCF/Day; Hours flowed 3
8-5/8	323	275	Choke Size • 75 Method of Testing: Pitot Tube
5-1/2	6,763	450	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
	<u> </u>	Tubin q	sand): 66,100 gal water 75,000# sand (20-40) Casing lous Tubing col Date first new
1.900	4,328		Casing Tubing Pate first new Press. 1045 Press. 291 oil run to tanks
			Cil Transporter
	L	<u> </u>	Gas Transporter El Paso Natural Gas Company
Remarks:	This.i	s.a.gas.	well - will be connected to El Paso line in due coursel [VID]
• · · · · · · · · · · · · · · · · · · ·		•••••	I CLOCK
7.1. 1			JAN 27 1965
Approved	AN $2.7 \cdot 190$	at the infor	mation given above is true and complete to the best of my knowledge OIL COM.
Approved	•••••	•••••••	, 19 LA PLATA GATHERING SYSTEM, INC. Company or Operator)
OI	L CONSER	RVATION	COMMISSION By: 12 Land
نمنون	nal Siana	ad Emam	y C. Arnold Title C. Reeson Neel - Agent in Farmington
- ,			Title C. Beeson Neal - Agent in Farmington Send Communications regarding well to:
Title Supe	rvisor Dist.	π ❤	G. Dooren Monl
-			Name C. Beeson Neal
			Address Box 717 - Farmington, New Mexico

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