

OIL CONSERVATION COMMISSION  
DISTRICT

DATE 12-15-64

OIL CONSERVATION COMMISSION  
BOX 871  
SANTA FE, NEW MEXICO

Re: Proposed NSP \_\_\_\_\_

Proposed NWU \_\_\_\_\_

Proposed NSL \_\_\_\_\_

Proposed NFO \_\_\_\_\_

Proposed DC ✓ \_\_\_\_\_

Gentlemen:

I have examined the application dated 12-11-64  
for the Le Plaza Gutierrez System Inc. Navajo 2-25 6-25 2-27-65  
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Approved  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

Frederic C. [Signature]

LA PLATA GATHERING SYSTEM, INC.

1940 MERCANTILE DALLAS BUILDING

DALLAS 1, TEXAS

December 11, 1964

C  
New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Re: Application for Dual Completion  
Navajo No. 2-25  
Mesaverde-Dakota Dual Well

Gentlemen:

O  
In accordance with Rule 112-A of the Rules and Regulations of the New Mexico Oil Conservation Commission, La Plata Gathering System, Inc. hereby requests administrative approval of our application for dual completion of the above captioned well. Data furnished in support of the application are "Diagrammatic Sketch of Dual Completion", location plat, electric log of the well and copies of transmittal letters furnishing each offset operator with a copy of our application. Please note that we did not request offset operators to furnish waivers to the dual completion.

P  
Packer Leakage Tests are being conducted and will be reported to the Commission as soon as they are completed.

Y  
Yours very truly,

  
Walter M. Kilgo

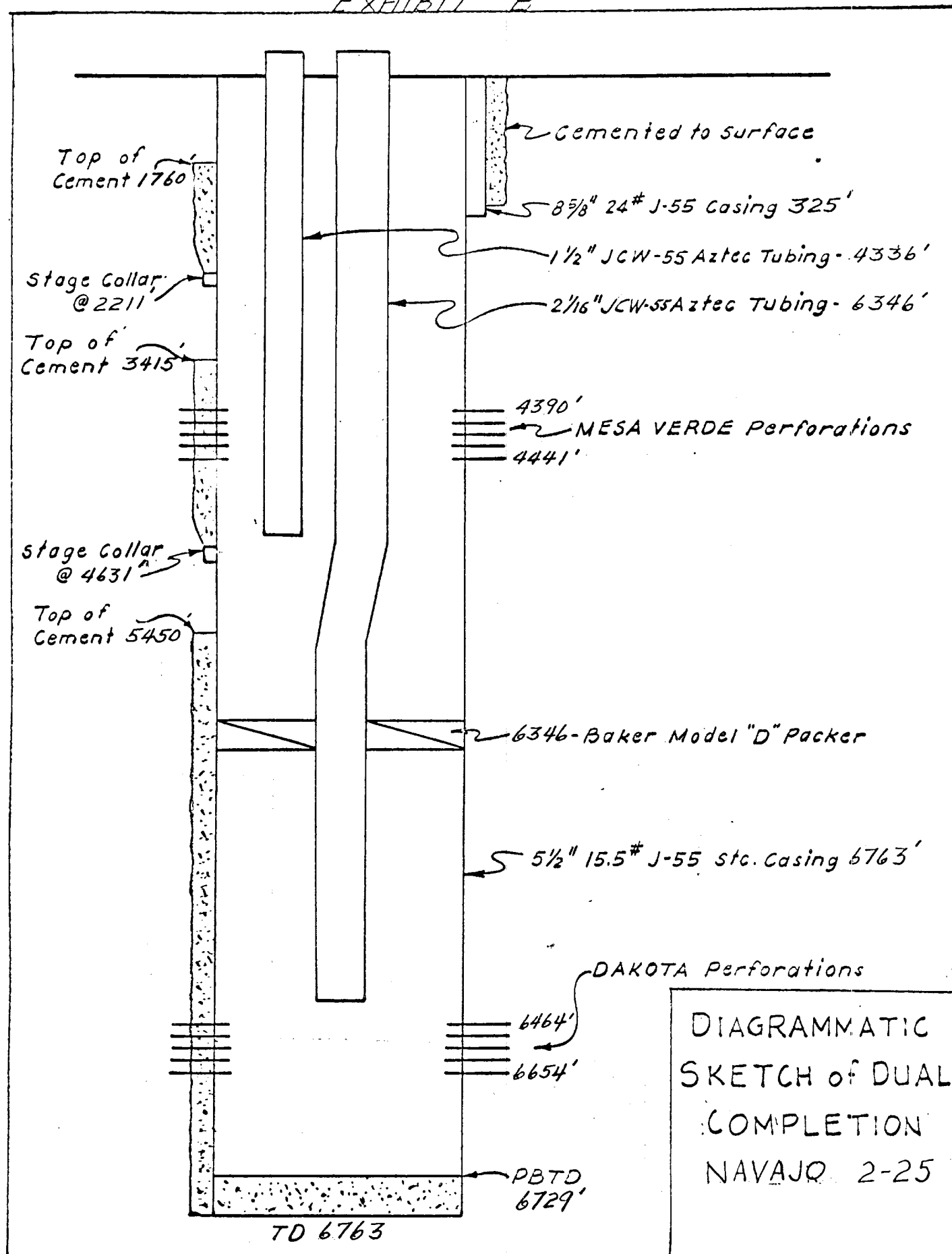
WMK:lc  
Encls.

cc: New Mexico Oil Conservation Commission ✓  
1000 Rio Brazos Road  
Aztec, New Mexico

Aztec Oil & Gas Company  
Southern Union Gas Company  
El Paso Natural Gas Company



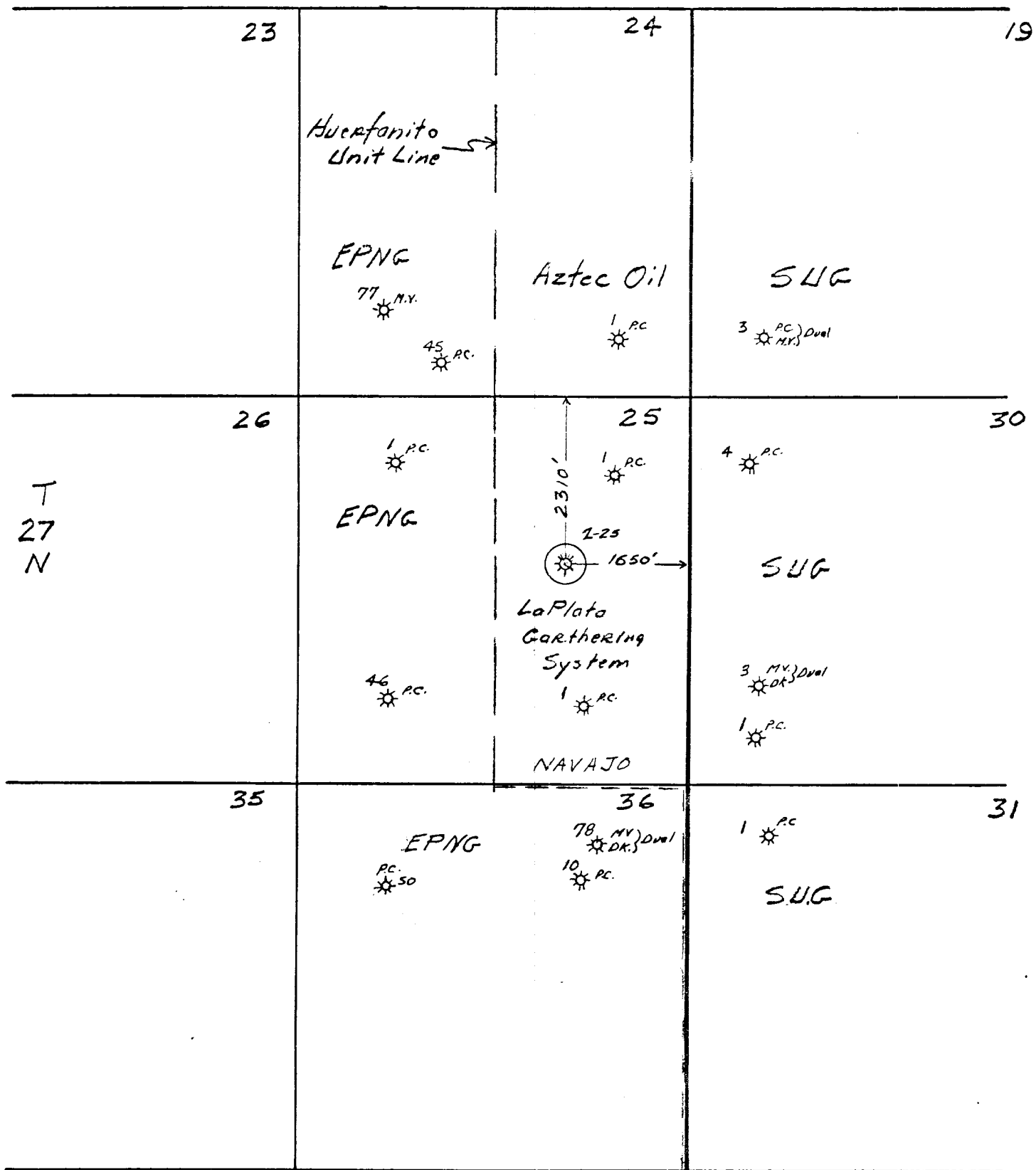
# EXHIBIT "B"



DIAGRAMMATIC  
SKETCH of DUAL  
COMPLETION  
NAVAJO 2-25

R-9-W

Exhibit A



Scale: 3" = 1 Mile

APPLICATION FOR DUAL COMPLETION

Basin (Dakota) and Blanco (Mesaverde)		San Juan	12-11-64
Field Name La Plata Gathering System, Inc.		County Navajo	Date 2-25
Operator G		Lease 25	Well No. 9W
Location Unit		Section 27N	Range 9W
of Well			
1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO <u>xxx</u>			
2. If answer is yes, identify one such instance: Order No. _____; Operator, Lease, and Well No.:			
3. The following facts are submitted:		Upper Zone	Lower Zone
a. Name of reservoir		Mesaverde	Dakota
b. Top and Bottom of Pay Section (Perforations)		4390-4441	6464-6634
c. Type of production (Oil or Gas)		Gas	Gas
d. Method of Production (Flowing or Artificial lift)		Flow	Flow
4. The following are attached. (Please mark YES or NO)			
<u>Yes</u> a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.			
<u>Yes</u> b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.			
<u>Yes</u> c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.			
<u>Yes</u> d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A)			
5. List all offset operators to the lease on which this well is located together with their correct mailing address.			

Astec Oil & Gas Company, Mercantile Securities Building, Dallas, Texas

Southern Union Gas Company, Fidelity Union Tower, Dallas, Texas

El Paso Natural Gas Company, P. O. Box 1492, El Paso, Texas

(Operator of the Mesaverde Unit)

6. Were all operators listed in Item 5 above notified and furnished a copy of the application? YES X NO \_\_\_\_\_. If answer is yes, give date of such notification 12-11-64

CERTIFICATE: I the undersigned, state that I am the Chief Engineer of the La Plata Gathering System, Inc. (company), and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*W. M. Eligo*

W. M. Eligo

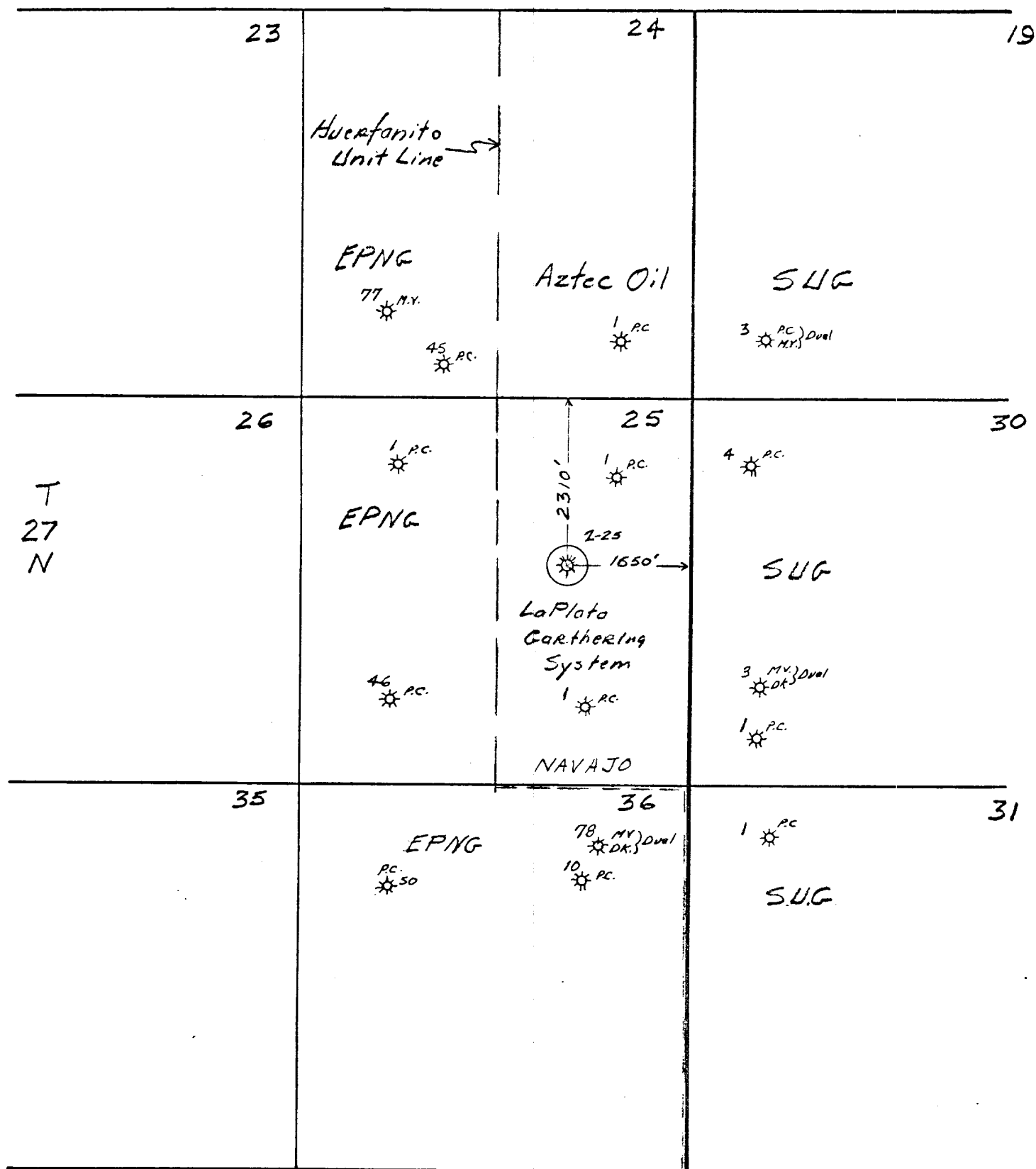
Signature

Should waivers from all offset operators not accompany an application for administrative approval the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

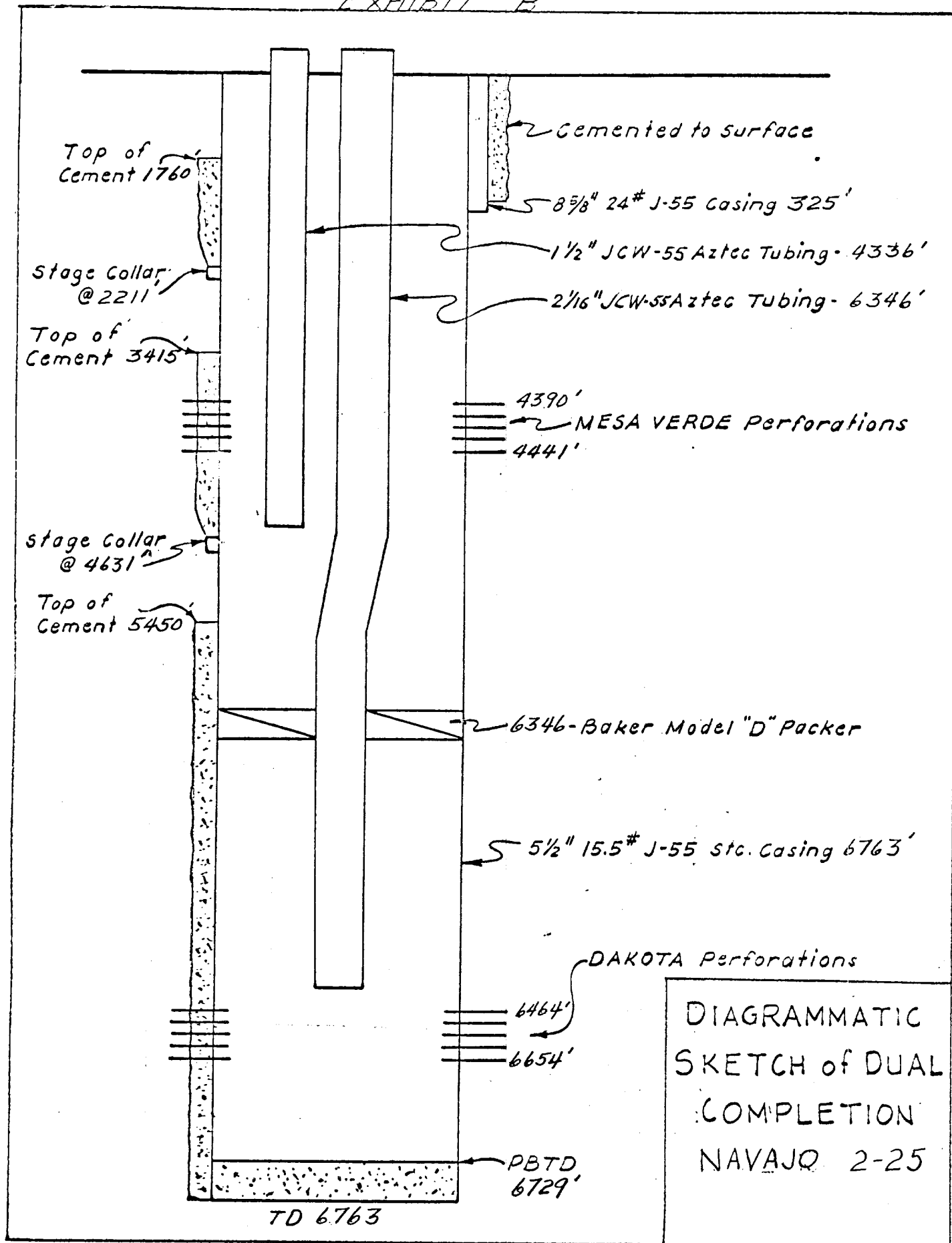
NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

R-9-W

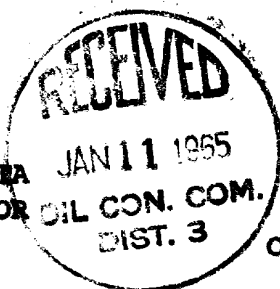
Exhibit "A"



# EXHIBIT "B"



THE APPLICATION OF LA PLATA  
GATHERING SYSTEM, INC., FOR OIL CON. COM.  
A DUAL COMPLETION.



ORDER NO. MC-1579

**ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION COMMISSION**

Under the provisions of Rule 112-A, La Plata Gathering System made application to the New Mexico Oil Conservation Commission on December 21, 1964, for permission to dually complete its Navajo Well No. 2-25 located in Unit G of Section 25, Township 27 North, Range 9 West, NMPM, San Juan County, New Mexico in such a manner as to produce gas from the Blanco-Mesaverde Pool and the Basin-Dakota Pool.

Now, on this 5th day of January, 1965, the Secretary-Director finds:

- (1) That application has been duly filed under the provisions of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.
- (4) That the proposed dual completion will not cause waste nor impair correlative rights.
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

**IT IS THEREFORE ORDERED:**

That the applicant herein, La Plata Gathering System, Inc., be and the same is hereby authorized to dually complete its Navajo Well No. 2-25 located in Unit G of Section 25, Township 27 North, Range 9 West, NMPM, San Juan County, New Mexico, in such a manner as to produce gas from the Blanco-Mesaverde Pool and the Basin-Dakota Pool through parallel strings of tubing.

**PROVIDED HOWEVER,** That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

**PROVIDED FURTHER,** That applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Deliverability Test Period for the Basin-Dakota Pool.

**IT IS FURTHER ORDERED:** That jurisdiction of this cause is hereby retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

A. L. PORTER, Jr.,  
Secretary-Director

SEAL