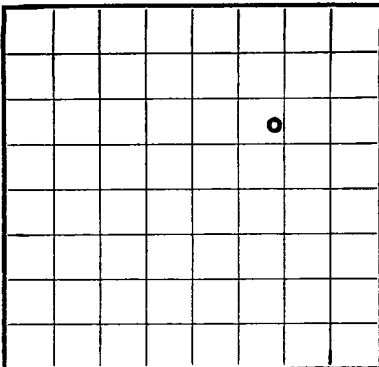


U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **N M 03603 A**
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

UNITED STATES **RECEIVED**
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
JAN 28 1959
GEOLOGICAL SURVEY
NEW MEXICO

LOG OF OIL OR GAS WELL

Company **John A. Egan** Address **Box 1208, Farmington, New Mexico**
Lessor or Tract **Hammond** Field **So. Blanco-PC** State **New Mexico**
Well No. **7** Sec. **26** T. **27N** R. **3W** Meridian **NMPM** County **Sant Juan**
Location **1850** ft. **N.** of **N** Line and **1390** ft. **E.** of **E** Line of **Sec. 26** Elevation **5961**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **John A. Egan**Date **January 26, 1959** Title **Operator**

The summary on this page is for the condition of the well at above date.

Commenced drilling **December 19**, 19 **58** Finished drilling **December 31**, 19 **58**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2095 G** to **2160 G** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **425** to **465** No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8	CFI	121	Belled				Surf
5 1/2	15.5	8	CFI	2188	Guide		2098	2170	Prod
5 1/2	15.5	8	CFI	2188	Guide		2152	2195	Prod

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	130	100	Pump	10	Displaced
5 1/2	2188	125	Pump	10	Displaced

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **2188** feet, and from _____ feet to _____ feet
Cable tools were used from **Clean out** feet to _____ feet, and from _____ feet to _____ feet

DATES

Completed **January 9**, 19 **59** Put to producing **SI for connection**, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **6621 MCF-CADE** Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. **758**

EMPLOYEES

S. J. Stahley, Driller **Jim Sturdevant**, Driller
Oliver Towell, Driller **Virgil Stoabs**, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1450	1450	Sand & Shale
1450	1830	380	Shale
1830	2095	265	Shale, Sand, Coal
2095	2188	93	Sand, TD
			Es-Tops
			Ojo Alamo 1360
			Kirtland 1410
			Fruitland 1920
			Pictured Cliffs 2095
Perforate	2098-2170, 78 Jets		
Fracture	50000 G Water, Flush 5900, 45000# Sand		
	BDP 2500# Treat FR 1900#, Rate 38.4 BPM		

FROM—

TO—

TOTAL FEET

(OVER)

FORMATION

16-43094-4

FORMATION RECORD—Continued

