

Initial Deliverability Test

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA
EXCEPT BARKER DOME STORAGE AREA)

Pool BALNCO MV Formation MV County SJ
Purchasing Pipeline EL PASO NATURAL GAS CO Date Test Filed Nov. 4, 1958
Operator R & G DRILLING CO Lease HAMMOND Well No. 41
Unit H Sec. 25 Twp. 27N Rge. 8W Pay Zone: From 2" 3890 To 4568
Casing: OD 4 1/2 WT. Set At 4680 Tubing: OD 2" WT. 4.7 T. Perf.
Produced Through: Casing Tubing X Gas Gravity: Measured .700 Estimated
Date of Flow Test: From To * Date S.I.P. Measured JUNE 4, 1958
Meter Run Size 4" Orifice Size .750 Type Chart SR Type Taps FLANGE

OBSERVED DATA

Flowing casing pressure (Dwt) psig + 12 = psia (a)
Flowing tubing pressure (Dwt) psig + 12 = psia (b)
Flowing meter pressure (Dwt) psig + 12 = psia (c)
Flowing meter pressure (meter reading when Dwt. measurement taken):
Normal chart reading psig + 12 = psia (d)
Square root chart reading () ² x spring constant = psia (d)
Meter error (c) - (d) or (d) - (c) ± = psi (e)
Friction loss, Flowing column to meter:
(b) - (c) Flow through tubing: (a) - (c) Flow through casing = psi (f)
Seven day average static meter pressure (from meter chart):
Normal chart average reading psig + 12 = psia (g)
Square root chart average reading (6.85) ² x sp. const. 1000 = 469 psia (g)
Corrected seven day avge. meter press. (p_f) (g) + (e) = psia (h)
P_t = (h) + (f) = 469 psia (i)
Wellhead casing shut-in pressure (Dwt) 1017 psig + 12 = 1029 psia (j)
Wellhead tubing shut-in pressure (Dwt) psig + 12 = psia (k)
P_c = (j) or (k) whichever well flowed through = 1029 psia (l)
Flowing Temp. (Meter Run) 81 °F + 460 = 541 °Abs (m)
P_d = 1/2 P_c = 1/2 (l) = 515 psia (n)

FLOW RATE CALCULATION

$$Q = \frac{\text{(integrated)}}{\text{(integrated)}} \times \left(\frac{\sqrt{(c)}}{\sqrt{(d)}} \right) = \text{MCF/da}$$

DELIVERABILITY CALCULATION

$$D = Q \frac{348}{\left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n} = 334 \text{ MCF/da.}$$

SUMMARY

P _c =	1029	psia
Q =	348	Mcf/day
P _w =	471	psia
P _d =	515	psia
D =	334	Mcf/day

Company GEOELECTRIC, INC
By BT Rogers
Title AGENT
Witnessed by
Company

- * This is date of completion test.
- * Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	(1-e ^{-S})	(F _c Q) ²	(F _c Q) ² (1-e ^{-S}) R ²	P _t ² (Column i)	P _t ² + R ²	P _w
2723	.180	10.706	1.927	219,961	221,888	471

