

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____												
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR. <input checked="" type="checkbox"/>	Other _____										
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR											
WILLIAM C. RUSSELL						745 Fifth Avenue, New York, New York 10022											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*																	
At surface 1570 FNL - 1140 FEL																	
At top prod. interval reported below same																	
At total depth same																	
14. PERMIT NO.				DATE ISSUED													
5. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD									
5-8-58		5-18-58		Plug-back 11-23-77		6,000		6,003									
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*									
4600		3500				rotary		3101-3111									
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED									
Radioactivity Log								no									
28. CASING RECORD (Report all strings set in well)								25. WAS DIRECTIONAL SURVEY MADE									
no								no									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
(Mesa Verde plugged with 100		sacks and		wire line plug set at		3500											
"tie-back" string of 4 1/2" x		11.6# casing		run from liner at		2350 to											
surface and cement (200 sacks)		circulated between old 7" and 4 1/2"															
29. LINER RECORD						30. TUBING RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
4 1/2"		2350		4600		200				2 3/8		3106					
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
One jet per foot						DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
3101-3111						300 sacks						cement					
33.* PRODUCTION						34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY					
DATE FIRST PRODUCTION						PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)					
												shut-in					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO			
12-1-77		3		3/4"													
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)					
80		712						1,207									
35. LIST OF ATTACHMENTS						36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						U.S. Geological Survey, Washington, D.C.					
open flow test data						DISC 3						DATE 12-6-77					
SIGNED						TITLE						Operator					

\*(See Instructions and Spaces for Additional Data on Reverse Side)