

DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	/
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

DEC 9 1977

Operator	WILLIAM C. RUSSELL		
Address	745 Fifth Avenue New York, New York 10022		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐		
Recompletion ☒	Casinghead Gas ☐ Condensate ☐		
Change in Ownership ☒			

If change of ownership give name and address of previous owner William G. Rale Palm Beach, Florida 33480

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Hammond	41	Largo Chacra	State, Federal or Fee Fed. NM-	03603-A
Location				
Unit Letter	H	1570 Feet From The North Line and 1140 Feet From The East		
Line of Section	25	Township 27 N	Range 8 W	NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Inland Corp	P. O. Box 325 Farmington, N. M.					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P. O. Box 990 Farmington, N. M.					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	25	27N	8W	NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX				XX		XX
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
5-8-58	11-23-77		4600		3500			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
6000 GR	Chacra		3101		3101			
Perforations					Depth Casing Shoe			
	3101-3111				4600			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
(Nasa Verde perforations squeezed with 100 sacks. Wire line plug set in 4 1/2" liner at 3500'. Cement circulated between old 7" casing and new 4 1/2" tie-back string from surface to top of liner at 2350')			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1,207	3 hrs	none	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
back pressure	712	712	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

William C. Russell

OIL CONSERVATION COMMISSION

DEC 28 1977

APPROVED _____, 19____
BY _____
TITLE _____ SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
That this is a request for allowable for a well drilled or deepened
after January 1, 1965, and that the information given is true and complete to the best of my knowledge and belief.
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