		1	
NO OF CODIES MECEIVED			
STRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C -104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-, (% and] Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL (
LAND OFFICE	ACTION TO TR	ANSI ON . SIG AND MATURAL !	343
TRANSPORTER OIL		/	
GAS OPERATOR			
PRORATION OFFICE			
Operator			
WILLIA	M C. RUSSELL		
745 Fi	fth Avenue Ne	ew York, N. Y. 1002	9-2-
Recson(s) for filing (Check proper box)		Other (Please explain)	-
New Well	Change in Transporter of:	7	SE NAME-
Recompletion Change in Ownership	Oii Dry Go Casinghead Gas Conde		#41 Hammond) #91 Hammond
Change II. Cwiteramp	· Castrigueda Gas _ Conde	ansate D 10 Industrial	THE TRANSPORT
If change of ownership give name and address of previous owner			
W Dragoninasion on water the			
II. DESCRIPTION OF WELL AND L	Well No. Pool Name, Including F	Formation Kind of Leas	Lease Nc.
Hammond	91 Largo Chac	era State, Federa	or Fee Fed. NM+03603-A
Location			
Unit Letter H; 15	70 Feet From The North Lin	ne and 1140 Feet From	The <u>East</u>
Line of Section 25 Town	aship 27 N Range	* 8 W , NMPM, San	Juan County
Ellie of Section 23 Town	ising Z / IV	8 W , Island Sail	Juan county
III. DESIGNATION OF TRANSPORT			
Name of Authorized Transporter of Oil	or Condensate	Andress (Give address to which appro	
Inland Corp. Name of Authorized Transporter of Cash	nghead Gas 🔲 💮 or Dry Gas 📆	Box 325 Farmingto Address (Give address to which appro-	n N M. ved copy of this form is to be sent)
El Paso Natural G		Box 990 Farmington	, N. M.
If well produces oil or liquids,	Unit Sec. Twp. Pge.	is gas actually connected? Who	
give location of tanks.	H 25 27N 8W		Dec. 1977
If this production is commingled with IV. COMPLETION DATA	that from any other lease or pool,	give commingling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			,
Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
1		100 511, 645 1 4,	Tuking Depth
1 Sectorations		10,00074	Tubing Depth Depth Casing Shoe
Fericrations		10, 51, 615 14,	
Ferfarations	TUBING, CASING, AND	D CEMENTING RECORD	
Ferforations HOLE SIZE	TUBING, CASING, AND	<u> </u>	
		D CEMENTING RECORD	Depth Casing Shoe
		D CEMENTING RECORD	Depth Casing Shoe
		D CEMENTING RECORD	Depth Casing Shoe
HOLE SIZE V. TEST DATA AND REQUEST FOR	CASING & TUBING SIZE R ALLOWABLE (Test must be a	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
V. TEST DATA AND REQUEST FOR	CASING & TUBING SIZE R ALLOWABLE (Test must be a	D CEMENTING RECORD DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST FOR	CASING & TUBING SIZE R ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load oil epith or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Frum To Tanks	CASING & TUBING SIZE R ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load oil epith or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Frum To Tanks Length of Test	CASING & TUBING SIZE R ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET Infer recovery of total volume of load oil of epih or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Frum To Tanks Length of Test	R ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD DEPTH SET Interrecovery of total volume of load oil tepth or be for full 24 hours) Producing Method (Flow, pump, gas lift)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Frum To Tanks Length of Test	CASING & TUBING SIZE R ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET Infer recovery of total volume of load oil of epih or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Frum To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE R ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET DEPTH SET DEPTH SET Depth of local volume of load oil of local for be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MGE
V. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Frum To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE R ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET DEPTH SET Depth of local volume of load oil of local or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Preseure Water-Bbls.	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- it, etc.) Choke Size Gravity of Contoos
V. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D	CASING & TUBING SIZE R ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET DEPTH SET DEPTH SET Depth of local volume of load oil of local or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Preseure Water-Bbls.	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- i, etc.) Choke Size Gravity of Contoos
V. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D	CASING & TUBING SIZE R ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET DEPTH SET DEPTH SET Depth of local volume of load oil of local or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Preseure Water-Bbls.	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- i. etc.) Choke Size Gravity of Congress Choxe Sign, COMa
V. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitat, back pr.)	CASING & TUBING SIZE R ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	DEPTH SET DEPTH SET DEPTH SET Depth of local volume of load oil of local or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Preseure Water-Bbls.	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MGF Stavity of Sprigg4. Choxe Son. COMB OIL OIL 13
V. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Frum To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE R ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	D CEMENTING RECORD DEPTH SET Inter recovery of total volume of load oil of the pith or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MGF Stavity of Sprigger Choxe Son. COMB OIL OIL 13
V. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Frum To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/C Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANCE Length of rest and res	R ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) E	D CEMENTING RECORD DEPTH SET Inter recovery of total volume of load oil of the pin or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERVA APPROVED	SACKS CEMENT SACKS CEMENT SACKS CEMENT Choice Size Choice Size Choice Sin. COMB OIL DIST 3 TON COMMISSION 27 1981
HOLE SIZE V. TEST DATA AND REQUEST FOR OIL, WELL Date First New Oil Frum To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	R ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) E gulations of the Oil Conservation the and that the information given	D CEMENTING RECORD DEPTH SET Inter recovery of total volume of load oil of the pith or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF Choxe Son. Comb OIL DIST 3 TON COMMISSION 27 1981.9
W. TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/C Testing Method (pitot, back pr.) (I. CERTIFICATE OF COMPLIANCE) 1: creepy certify that the rules and references they been complied with the complied with the rules and references they been complied with the rules and references they be they been complied with the rules and references they be they been complied with the rules and references they be they be they be they be the rules and references they be th	R ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) E gulations of the Oil Conservation the and that the information given	D CEMENTING RECORD DEPTH SET Inter recovery of total volume of load oil of the pin or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERVA APPROVED	SACKS CEMENT SACKS CEMENT SACKS CEMENT Charter Size Gravity of Congress Chore Son. Come OIL DIST 3 TON COMMISSION 111 2 7 198 1,9 T. CHAVE

OPERATOR

(Title) August 1, 1981

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation of the deviation of the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.