NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 871 SANTA FE, NEW MEXICO

| Ī | NOTICE 4 | OF WELL CONN | FCTION O | P AIITUODITY | TO ASS | ICN ALLOW | VDI E |
|------------------------------|--|---------------------------------------|-------------------|-------------------|--|-----------------|--|
| | NOTICE (| | | EXPRESSED I | | IGN ALLOWA | ABLE |
| The operator assigned an all | of the follov lowable as s | ving well has complie shown below. | d with all the | requirements of | the Oil Co | onservation Com | mission and may b |
| Date of Conne | ection | <u>-</u> - | Date of | richilendikor A | Allowable C | Change 2-1- | 61 |
| Purchaser | EPNC | | | Pool PST | UTZ P.C. | | · |
| Operator | PAUMAY | OIL CO. | | Lease_KUTZ_ | | | |
| Well No | _1 | Unit Letter | <u> </u> | Sec 30 | | Twp 27 | Rnge. 10 |
| Dedicated Act | reage | 3 80 | Revised | Acreage | | Difference | <u> </u> |
| Acreage Facto | rtor Revised Acr | | | creage Factor | | Difference | <u>, </u> |
| Jeliverability. | Factor Revised Revised | | Revised L | eliverability | iverability | | 3 |
| XD Factor | | 0 t | Revised A | x D Factor | ORIGIN | Difference | <u> </u> |
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| | KARGINA | | y . An | | BY FRE | D MARES | |
| | 1801-069180 | | | GAS | PRORA | R. DISTRICT | N |
| - | | RECALCUL | ATION OF SI | JPPLEMENTAL A | | | |
| монтн | % OF MO. | ALLOWABLE DI | FERENCE | MONTH | % of Mo. | ALLOWABL | E DIFFERENCE |
| JANUARY | | | | JULY | | | |
| FEBRUARY | | | | AUGUST | | | |
| MARCH | | | | SEPTEMBER | | - | |
| APRIL | 1.0000 | | 6839 | OCTOBER | | | |
| MAY | | | 1137 | NOVEMBER | | | |
| JUNE | <u> </u> | | | DECEMBER | <u> </u> | | |
| TOTAL AM | OUNT OF | F (Cancelled or | Δ ΔΤΤ | OWART E | - 202k | | |
| | | , | | | .,,, | | |
| 'REVIOUS_ | APRII. MONTH | NET ALLOW | ± 6839 | _ REVISED_ | AP II | NET ALLO | W.MARGIRAL |
| REVIOUS_ | MAT | CURRENT ALI | LOW 113 | | | CURRENT . | ALLOW MARGIN |
| | MONTH | | | | | | |
| LFFECTIVE | IN THE | JUNE MON | тн | PRORATIO | ON SCH | EDULE. | |
| REMARKS: | All prev | lons non-margina | l status | namedled. H | erginal | allocation b | aged on highes |
| 1 | production | on reported in p | revious p | roration peri | od, (1271 |). This well | need not be |
| | tested w | stil such time s | e it shou | ld begin to p | reduce i | a excess of | 1500 MCF/mo. 1 |
| • | two comm | ecutive months. | NOTICE | of shut-in | | | |
| he following | described w | ell has been Shut-in f | or Failure of | Compliance: | | | |
| | | | | _ | | _ | |
| urcnaser | | | Pool | T | | Date | |
| vpcratur | | I Init I attar | | ease | | Τ | D |
| iffertive date | of Shut in | Unit Letter | | Descent for Class | | ı wp | Knge |
| | יי אוומור-ווו | | | | | | |
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