

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

EP

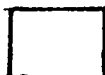
DATE 12-17-63

Re: Operator FAIRWAY OIL CO.

Lease KUTZ

Well # 1 Unit Letter H S 30 T 27

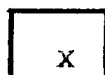
R 10, Pool WEST KUTZ PC



CURTAILMENT NOTICE

Re: Shut-In Notice No. _____ Dated _____

The production for the above well for the month of _____ as reflected by _____ shows the curtailment volume to be _____ MCF as of the end of _____. Since your _____ allowable is in excess of the curtailment volume, you are hereby authorized to produce _____ MCF during the month of _____, but in no event shall the well's production exceed that amount.



CANCELLATION OF SHUT-IN NOTICE

No. SF-4406 Dated 9-6-63

The production for the above well for the month of Nov. as reflected by C-114's shows that the curtailment volume shown on the Shut-In Notice has been made up.

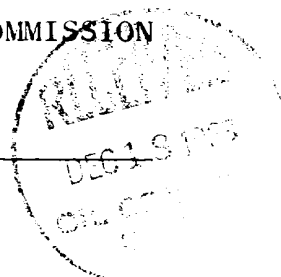
You are hereby authorized to resume production of the above referenced well.

OIL CONSERVATION COMMISSION

ORIGINAL SIGNED

BY FRED MARES

GAS PRODUCTION SECTION



NEW MEXICO
OIL CONSERVATION COMMISSION
P. O. BOX 971
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) (~~SE~~) **SP-4406** DATE _____

NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE
ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____ Date of First Allowable or Allowable Change _____
Purchaser _____ Pool _____
Operator _____ Lease _____
Well No. _____ Unit Letter _____ Sec. _____ Twp. _____ Rnge. _____
Dedicated Acreage _____ Revised Acreage _____ Difference _____
Acreage Factor _____ Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

SUPERVISOR, DISTRICT _____

RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER		
APRIL			OCTOBER		
MAY			NOVEMBER		
JUNE			DECEMBER		

TOTAL AMOUNT OF (Cancelled or Additional) ALLOWABLE _____

PREVIOUS _____ MONTH NET ALLOW. _____ REVISED _____ MONTH NET ALLOW. _____

PREVIOUS _____ MONTH CURRENT ALLOW. _____ REVISED _____ MONTH CURRENT ALLOW. _____

EFFECTIVE IN THE _____ MONTH PRORATION SCHEDULE.

REMARKS: _____

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser **EPNG** Pool **WEST NUTZ P.C.** Date **9-6-63**
Operator **FAIRWAY OIL CO.** Lease **NUTZ**
Well No. **1** Unit Letter **M** Sec. **30** Twp. **27** Rnge. **10**
Effective date of Shut-in **9-6-63** Reason for Shut-In **Non-compliance of acreage, (3714).**
This well will remain shut-in until further notice by the Commission.

A. L. PORTER, **ORIGINAL SIGNED**
By **FRED MARES**
GAS PRORATION SECTION

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

DATE 11-18-63

EP

Re: Operator FAIRWAY OIL CO.

Lease KUTZ

Well # 1 Unit Letter H S 30 T 27

R 10, Pool WEST KUTZ P.C.

☒ X

CURTAILMENT NOTICE

Re: Shut-In Notice No. SF 4406 Dated 9-6-63

The production for the above well for the month of OCT.
as reflected by C-114's shows the curtailment volume to be
714 MCF as of the end of OCT. Since your NOV.
allowable is in excess of the curtailment volume, you are hereby authorized
to produce 286 MCF during the month of NOV., but in no
event shall the well's production exceed that amount.

☐ CANCELLATION OF SHUT-IN NOTICE

No. _____ Dated _____

The production for the above well for the month of _____
as reflected by _____ shows that the curtailment volume shown on
the Shut-In Notice has been made up.

You are hereby authorized to resume production of the above
referenced well.

OIL CONSERVATION COMMISSION

ORIGINAL SIGNED

BY FRED MARES

GAS PRORATION SECTION