



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 3F 07741-1
Unit C. A. McAdams "B"

SUNDRY NOTICES AND REPORTS ON WELLS

JUN 11 1959

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

C. A. McAdams "B"

Farmington, New Mexico June 10, 1959

Well No. 2 is located 1850 ft. from N line and 790 ft. from W line of sec. 28

NW 1/4 of Section 28
(1/4 Sec. and Sec. No.)

T-27-N
(Twp.)

R-10-W
(Range)

R.M.P.M.
(Meridian)

Angels Peak Dakota
(Field)

San Juan
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 6038 ft. (GL)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

C. A. McAdams "B" Well No. 2. Spotted 500 gallons mud clean out agent. Perforated Dakota with two shots per foot 6292-6310, 6341-6359. Sand-water fracked with 40,000 gallons water and 40,000 pounds sand. Breakdown pressure 1700-1900 pounds, maximum treating pressure 2400 pounds, minimum treating pressure 1700 pounds. Injection rate 37 barrels per minute. Shut in pressure 100 psi after 5 hours stabilized. Opened well and flowed back 4 hours and died. Stabbed in Dakota and kicked off and flowed. Blew 24 hours to clean up zone, gassed 2054 MCFFD. Killed Dakota formation with water. Set Baker model B production packer at 6230 with DR plug in top of packer. Displaced water with oil. Spotted 200 gallons 15% mud clean out agent. Pulled tubing. Perforated Gallup with four shots per foot 5637-5656. Sand oil fracked with 40,000 gallons oil and 40,000 pounds sand. Breakdown pressure 2100-1800 pounds, maximum treating pressure 2800 pounds, minimum treating pressure 1600 pounds, average injection rate 43 barrels per minute. Well is currently recovering lead oil used during Gallup completion operations.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Box 487

Farmington, New Mexico

Attn: L. O. Speer, Jr.

ORIGINAL SIGNED BY
R. M. Bauer, Jr.

By

Title Area Engineer

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