

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~MINIMUM~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 23, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp. C. A. McAdams "B", Well No. 2, in SW 1/4 NW 1/4,
(Company or Operator) (Lease)

E, Sec. 28, T. 27N, R. 10W, NMPM, Angels Peak Gallup Pool
Unit Letter

San Juan

County. Date Spudded 5-6-59 Date Drilling Completed 5-21-59
Elevation 6038 (GL) Total Depth 6909 PBD 6463

Please indicate location:

D	C	B	A
E	F	G	H
K			
L	K	J	I
M	N	O	P

Top Oil ~~Pay~~ 5630 Name of Prod. Form. Gallup

PRODUCING INTERVAL --

Perforations 4 shots per foot 5630-5656

Open Hole Depth Casing Shoe 6509 Depth Tubing 5823

OIL WELL TEST - Pumping oil well 12-44" SPM with 1-1/4" pump

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 168 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size Choke

GAS WELL TEST - For C. A. McAdams "B" #2 Angels Peak Dakota see C-104 filed 7-23-59.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 40,500 gallons oil & 40,000 pounds sand, 200 gallons 15% MCA

Casing Tubing Date first new Press. oil run to tanks 6-20-59

Oil Transporter McWood Corporation

Gas Transporter

Remarks: Includes 6542' of 7" OD, 6.456" ID 20 pound casing and 5847' of 2-3/8" OD 1.995" ID 47 pound tubing. Potential Gallup 7-19-59 pump 168 BOPD. On Gallup packer leakage test 7-11-59, Dakota starting 3 day SITP 1924 pag and ending 4 day SITP 1944 pag, indicating packing holding OK. Gallup shut-in after potential test as required by no flare provision of Angels Peak Gallup Field Rules effective 7-15-59.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 27 1959, 19

PAN AMERICAN PETROLEUM CORPORATION

(Company or Operator)

By: ORIGINAL SIGNED BY

R. M. Bauer, Jr.

Title Area Engineer

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487
Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

OIL CONSERVATION COMMISSION			
ADMINISTRATIVE OFFICE			
Case No. 4			
DATE OF DEPOSITION			
DEPOSEE	DATE	TIME	PLACE
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