

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 23, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: **Pan American Petroleum Corporation** **C. A. McAdams "B"**, Well No. **2**, in **SW** $\frac{1}{4}$ **NW** $\frac{1}{4}$,

(Company or Operator)

(Lease)

E
Unit LetterSec. **28**T. **27N**R. **10W**NMPM, **Angels Peak Dakota**

Pool

San Juan

County. Date Spudded

May 6, 1959

Date Drilling Completed

May 21, 1959

Please indicate location:

Elevation **6038 (GL)**Total Depth **6509**

PBD

6463Top ~~XXXX~~/Gas Pay **6242**

Name of Prod. Form.

Dakota

PRODUCING INTERVAL --

Perforations **Two shots per foot 6292-6310 & 6341-6359**

Open Hole

Depth

6509

Depth

6260OIL WELL TEST - **For C. A. McAdams "B" No. 2 Angel Peak Gallup see C-104 filed 7-23-59.**

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: **2570** MCF/Day; Hours flowed **3 hours**Choke Size **3/4"** Method of Testing: **Pitot Tube Measurement**Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **40,000 gallons water and 40,000 pounds sand (500 gallons MCA)**

Casing _____ Tubing _____ Date first new

Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter **Unknown**

Remarks: **Includes 6542' of 7" OD, 6.456" ID 20 pound casing and 6288' of 2-3/8" OD, 1.993" ID, 4.7 pound tubing. Dakota potential test 7-16-59 flowed 2570 MCFPD after 3 hours thru 3/4" choke. On Dakota packer leakage test 7-16-59, Gallup starting 5-day shut in casing pressure 1124 psig, and ending shut in casing pressure 1146 psig, indicating packer holding ok.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **JUL 27 1959**, 19

Pan American Petroleum Corporation

(Company or Operator)

ORIGINAL SIGNED BY

By: **R. M. Bauer Jr.** **JUL 27 1959**Title: **Area Engineer** **OIL CON. COM.**Send Communications regard **Oil** **3:**Name: **Pan American Petroleum Corporation**Address: **Box 487, Farmington, New Mexico**

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**Title **Supervisor Dist. # 3****Dakota shut in pending dual completion authorization and marketing arrangements.**

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 4

DISTRIBUTION

	NO. FURNISHED	
Operator	1	
Santa Fe	1	
Proration Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓