

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**ST 077941-A**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**G. A. McDanna "F"**

9. WELL NO.

**2**

10. FIELD AND POOL, OR WILDCAT

**Angels Peak Cal.-Basin Bk.**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

**SW/4 NW/4 Section 28,**

**T-27-N, R-10-W**

12. COUNTY OR PARISH 13. STATE

**San Juan**

**New Mexico**

1. OIL ☒ GAS ☒ OTHER

2. NAME OF OPERATOR

**PAN AMERICAN PETROLEUM CORPORATION**

3. ADDRESS OF OPERATOR

**P. O. Box 480, Farmington, New Mexico**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**1850' FWL & 790' FWL**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**605' (RDB)**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

FRACTURE TREAT

☒

SHOOT OR ACIDIZE

☒

REPAIR WELL

☒

(Other)

PULL OR ALTER CASING

☐

MULTIPLE COMPLETE

☐

ABANDON\*

☐

CHANGE PLANS

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

FRACTURE TREATMENT

☐

SHOOTING OR ACIDIZING

☐

(Other)

☐

REPAIRING WELL

☐

ALTERING CASING

☐

ABANDONMENT\*

☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths to all markers and zones pertinent to this work.)\*

**RECEIVED**

**SEP 15 1966**

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

1. Move in and rig up workover unit.
2. Kill well with water.
3. Pull rods, pump and tubing on Gallup side.
4. Pull Dakota tubing, and check for holes or erosion.
5. Run tubing and bit and drill production packer at 6230.
6. Pull tubing and bit and run casing inspection log. If no casing corrosion indicated, workover procedure will be as follows:
7. Run drillable bridge plug and set at 6275.
8. Perforate Graneros Dakota 6208-6220 and 6236-6250 with 3 shots per foot each. Total 26' and 78 holes.
9. Run 2-7/8" tubing and run production packer. Set packer at about 6100'.
10. Sand-water slush with 25,000 gallons treated water (0.5% potassium chloride and 6 pounds Friction Reducer per 1000 gallons) and 25,000 pounds 20-40 sand followed by 5,000 pounds 10-20 sand.
11. Pull and lay down 2-7/8" tubing and packer.
12. Run 2-3/8" tubing with bit and drill bridge plug 6275 and clean out to FWL.
13. Pull tubing and bit and run 2-3/8" tubing with production packer and set packer at about 6100.
14. Run Gallup tubing and land at about 5820.

(See reverse side.)

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED

**G. W. Eaton, Jr.**

TITLE

**Area Engineer**

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



NUMBER 14, 196

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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