

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

ST-077941-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. A. McAdams "B"

9. WELL NO.

2

10. FIELD AND POOL OR WILDCAT

**Angel's Park Gallup-
Basin Dakota**11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**SW/4 NW/4 Section 28,
T-27-N, R-16-W**

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico1. ☐ OIL
WELL ☒ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 480, Farmington, New Mexico4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.)
At surface**1850' FNL & 790' FNL**

14. PERMIT NO.

15. ELEVATIONS (Show whether on surface or in hole)

6051' RDBU. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☒FRACTURE TREATMENT ☒ALTERING CASING ☐SHOOTING OR ACIDIZING ☒ABANDONMENT* ☐(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was performed on our C. A. McAdams "B" Well No. 2 in order to repair a leaking packer and to perforate and stimulate the Graneros Dakota formation:

1. Killed well with 450 barrels water.
2. Drilled out production packer at 6230'.
3. Ran Corrosion Log and found no severe corrosion. Tested casing to 2000 lbs. and held OK.
4. Set drillable bridge plug at 6270' and perforated Graneros Dakota intervals 6208-20' and 6236-50' with 3 shots per foot.
5. Set full bore packer at 6105' and sand-water fraced with 16,296 gallons treated water and 9,380 lbs. 20-40 sand.
6. Pulled packer, drilled out bridge plug at 6270' and cleaned out to 6360'.
7. Ran Model "B" Packer on 2-7/8" tubing and set at 6103'. (Tail pipe at 6134').
Ran 2-3/8" Callup tubing to 5856'.

(see opposite side)

18. I hereby certify that the foregoing is true and correct

SIGNED

D. D. Street

TITLE

Petroleum Engineer

DATE

November 29, 1966

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General. This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and if approved or accepted by any State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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8. Plugged up wellhead and returned well to production.

Production prior to workover: 25000 MCFD, Gelling 13 MCFD.
Production after workover: 25000 MCFD, Gelling 20 MCFD.

