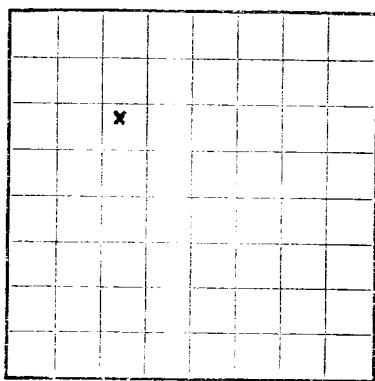
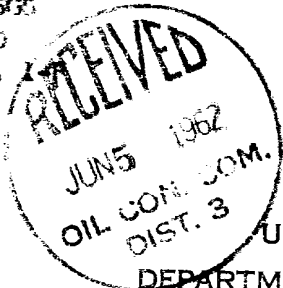




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Southwest Production Company Address 207 Petr. Club Plaza, Farmington, N.M.
Lessor or Tract Hancock Federal Field Basin Dakota State New Mexico
Well No. 6 Sec. 25 T. 27N R. 11W Meridian 10W County San Juan
Location 1680 ft. N of N Line and 1565 ft. E of N Line of Sec. 25 Elevation 6300 CL
(Herrick base relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Carl W. SmithDate June 1, 1962Title Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling May 1, 1962 Finished drilling May 13, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from C 6448 to 6458 No. 4, from _____ to _____
No. 2, from C 6498 to 6500 No. 5, from _____ to _____
No. 3, from C 6518 to 6530 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
10 3/4	32.75#	Long	Star	208'					Surface
4 1/2	10.30#	Long	Star	6627'			6448	6530	Production
1 1/2	tbq.	landed	C 6455'	KB	5/22/62				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	197' KB	150 sx	Pump & plug		
4 1/2	6620' KB	425 sx	"	"	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6622 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Tested 5/31, 1962 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 4,423 MCF Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 7,293 AOF, SITP 1884# SICP 1996# after 7 days.3 hr. flowing press. tbq. 355#, csg. 1389#.

EMPLOYEES

Ira Armstrong, Driller S. H. Roberson, Driller
C. B. Eagle, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Formation tops:
			P. C. 1910
			C. H. 2831
			PLD 4331
			Mancos 4815
			Gallup 5437
			Greenhorn 6278
			Graneros 6331
			Dakota 6440

HISTORY OF OIL OR GAS WELL

[illegible]

FORMATION RECORD—Continued