

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

LEASE DESIGNATION AND SERIAL NO.

SE-078089

INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Beta Development Co.	8. FARM OR LEASE NAME Hancock Federal
3. ADDRESS OF OPERATOR 234 Petroleum Plaza Building, Farmington, New Mexico	9. WELL NO. 6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface + 1680' FNL 1565' FWL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 25-27N-11W NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6300' GR	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

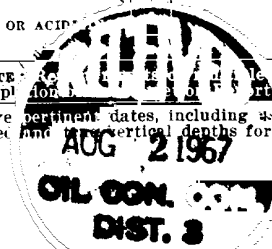
SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☒
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACID ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: For completion on Well and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including anticipated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measures and true vertical depths for all markers and zones pertinent to this work.)*

7-23-67 Moving in workover rig.
7-24-67 Rigged up workover rig, removed well head, rigged up blowout preventor, latched on to 1½" tbg. Tbg. stuck at surface with paraffin, tried to hot oil tbg. loose, could not. Pumped down tbg., tbg. plugged, hot oil down csg. Tbg. loose at surface but stuck on bottom, worked tbg. loose, came out of hole. Layed down 57 jts. plugged tbg., steamed out tbg. Went in hole, circulated out approx. 2000' drlg. mud & 100' sand & shale to 6570'. Circulated on bottom 2 hrs. to clean hole, pulled out of hole.
7-25-67 Finished trip out of hole, Welex ran gauge ring & junk basket to 6565', ran a Baker Model "D" packer on wire line, set @ 6350'. Went in hole w/locator assembly on 1½" tbg., stopped tbg. 5' above Model "D" packer, pumped in 105 bbls. oil w/Ken-pac chemicals added behind tbg. Flushed tbg. w/14 bbls. oil, set tbg. down into packer, set 8000 lbs. on packer, squeezed on casing w/12 bbls. of Ken-pac. Pressure came up to 1100# after 15 min. holding @ 700 lbs. Rigged down blowout preventor, rigged up well head, swabbed 4 hrs., fluid at 3000'. Total tbg. ran 194 jts. J-55 1½" non-upset. Total of 6340' set @ 6350', used 3 subs: 1-10', 1-8', & 1-4'.
7-26-67 Well kicked off after swabbing 13 hrs. making ½" stream of water & drlg. mud. Gas too small to measure. Rig released @ 4 p.m.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Superintendent DATE August 1, 1967

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 1 1967

*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; date on, any present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of plugging; cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to which it was left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

