

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 22, 1965  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

La Plata Gathering System, Inc. Huerfano, Well No. 12, in SE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
H 26, Sec. 26, T. 27-N R. 12-9-W, NMPM, Basin Dakota Pool  
Unit Letter

San Juan

County San Juan Date Spudded 10/15/64 Date Drilling Completed 11/28/64

Please indicate location:

Elevation 6,154 GL Total Depth 6,812 FTD

Top Oil/Gas Pay 6,445 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6,445 - 6,672

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 6,812 Depth \_\_\_\_\_ Tubing 6,348

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3,180 MCF/Day; Hours flowed 3

Choke Size .75 Method of Testing: Pitot tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 75,200 gal. water - 74,000# sand - 1000 beads

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks: This is a gas well. Will be connected to El Paso line in due course.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved JAN 27 1965, 19 LA PLATA GATHERING SYSTEM, INC.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. 1

By: C. Beeson Neal  
(Signature)

Title C. Beeson Neal - Agent in Farmington

Send Communications regarding well to:

Name C. Beeson Neal

Address Box 717 - Farmington, New Mexico

<div data-bbox="241 103 873 186" data-label="Text"> <p>UNITED STATES DEPARTMENT OF JUSTICE FEDERAL BUREAU OF INVESTIGATION</p> </div>	
<div data-bbox="241 186 873 269" data-label="Text"> <p>REPORT OF SPECIAL AGENT IN CHARGE</p> </div>	
<div data-bbox="241 269 873 352" data-label="Text"> <p>TO DIRECTOR, FBI</p> </div>	
<div data-bbox="241 352 873 435" data-label="Text"> <p>FROM SAC, NEW YORK</p> </div>	
<div data-bbox="241 435 873 518" data-label="Text"> <p>SUBJECT: [REDACTED]</p> </div>	
<div data-bbox="241 518 873 600" data-label="Text"> <p>RE: [REDACTED]</p> </div>	
<div data-bbox="241 600 873 683" data-label="Text"> <p>REFERENCE: [REDACTED]</p> </div>	
<div data-bbox="241 683 873 766" data-label="Text"> <p>TRANSMITTED BY [REDACTED]</p> </div>	
<div data-bbox="241 766 873 849" data-label="Text"> <p>RECEIVED BY [REDACTED]</p> </div>	