NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/5"

REQUEST FOR (ESPE) - (GAS) ALLOWABLE



This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

			Farmington, N. M. January	22, 19 6
			(Place)	(Date
La Plat	ta Gathe:	ring Syst	ING AN ALLOWABLE FOR A WELL KNOWN AS SEE	NE I/
H (Co	mpany or Op	erator) 260	T 27-North R (Lease) Blanco Mesa Verde NMPM., NMPM.,	
		***************************************	, 1, NMPM.,	Poc
San J	18h		County. Date Spudded Date Drilling Completed 11,	/20/04
Pleas	e indicate		Elevation 6,154 GL Total Depth 6,812 FBID Top SANY Gas Pay 4,374 Name of Frod. Form. Mesa Verde	
D	C B	A	Top STY Gas Pay 1,317 Name of Fred, Form,	
			PRODUCING INTERVAL -	
E	FG	H	Perforations 4,374 - 4,488	
		x	Open Hole Depth 6,812 Depth Lasing Shoe Tubing	2 63
L	V 7		OIL WELL TEST -	
	K J	I	Natural Prod. Test:bbls.o()bbls.water inbrs,	Choke ⊶ir. Size
			Test After Asid or Fracture Treatment (after recovery of volume of bil equal to	
M	M 0	Р	load oil used;bbls.oil,bbls water inbrs,min	* .
ĺ			GAS WELL TEST -	~
tubing Cast	ing and Cem	enting Recor	Method of Testing (ritot, back pressure, etc.): Natural Prod. Testing (ritot, back pressure, etc.):	
Size	Feet	Sax	Test After Aild or Fracture Treatment: 8,835 MCF/Lay; Hours flow	3
0 = (0			Choke Size •75 Method of Testing: Pitot Tube	PC
8-5/8	309	225	included of Testing.	
5-1/2	6 ,812	450	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water	
) -(-		78,200 gal. water, 75,000# 20-40 sand + FR-8 & 363	SCF CO2
1.900	4,263	Tubing	Casing 1073 Tubing 533 Date first new oil run to tanks	
			Gil Transporter	
	mode d	C 0 700 I	Gas Transporter El Paso Natural Gas Company	
Remarks:	THIS I	e a Sae A	well - will be connected to El Paso line in due	
			IAALO 7	
			JAN 37	
I hereb	y certify th J∆N ∑7		ormation given above is true and complete to the best of my knowledge. Confidence IA PLATA GATHERING SYSTEM, INC.	1 11/
Approved	y=11 ~ 1		(Company or Operator)	4
O	CONCE	NATION.	430 180a /	
OII	L CONSEI	CVATION	COMMISSION By Signature)	****
y: Origi	nat Siço	Emer	Title C. Beeson Neal - Agent in Farm	inston
,			Send Communications regarding well to	1:
Litle≦ii∓∴	.ruror Vist	<u> </u>	C. Beeson Neal	
			Box 717 - Farmington, New Me	e xi co
			Address	

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