

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Beta Development Company

3. ADDRESS OF OPERATOR
238 Pet. Plaza, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1850' FNL & 1850' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
6030' GR

5. LEASE DESIGNATION AND SERIAL NO.
SF-079114-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Campbell Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T-27N, R-12W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Testing Dakota formation	<input checked="" type="checkbox"/>
ABANDON*	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>

17. HAS BEEN PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-30-86 Move in rig, rig up work over rig, pull out of hole w/194 jts. 2-3/8" EUE tubing, replace 12 bad jts. tubing, trip in hole w/tubing open ended to 3500', load hole and circulate out condensate and drilling mud, cir. to bottom 10 stands at time (6212') pull out of hole, run Guiberson type "F" cement retainer to 5857', land tubing w/donut, rig up swab, swab well on and off for 8 days, recovered average 40 bbl's slightly salty colored water per day, set pump jack, run rods w/bottom hole pump, pump well 21 days recovered approximately 1385 bbl's water with no increase in gas, pull rods and pump, shut well in, final report 11-13-86. Propose to P & A.

RECEIVED
JAN 08 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED D. E. Bayter TITLE Superintendent DATE December 31, 1986

(This space for Federal or State/office use)

APPROVED BY _____ TITLE _____ DATE JAN 07 1987

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA
BY mm

*See Instructions on Reverse Side

NMCCC