

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-079114-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Campbell Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25, T-27N, R-12W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Beta Development Company

3. ADDRESS OF OPERATOR

238 Petroleum Plaza, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1850' FNL & 1850' FEL

RECEIVED

JAN 21 1987

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6030' GR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

ABANDON

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. WORK BEING PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Propose to P & A

After testing Dakota formation and finding Dakota damaged beyond repair.

Rig up P & A rig, pump 50 sx cement class "B" thru retainer @ 5857' into csg.

perforations (6167-6199), pick 2-3/8" tubing up out of cement retainer, spot 30

sx @ 5200' (5200-5027) = 173 ft. plug, free point and pull all recoverable

5 1/2" casing, spot 50 sx 50' in and 50' out of csg. stub, 100' plug 3160-3060'

or if csg. in place perf. 2 holes @ 3030 and squeeze 35 sx.

100' plug 1970-2070' or if csg. in place perf. 2 holes @ 2350 and squeeze 35 sx.

100' plug 1488-1588' or if csg. in place perf. 2 holes @ 1520 and squeeze 35 sx.

100' plug 1100-1200' or if casing in place perf. 2 holes @ 500 and squeeze 75 sx.

109' plug 181-590' surface casing shoe & Ojo Alamo

50' cement plug in top of surface pipe, install dry hole marker, level and clean

up location, re-seed as directed.

18. I hereby certify that the foregoing is true and correct

SIGNER

D. E. Barker

TITLE Superintendent

OIL CON. DIV.
DIST. 3

DATE January 20, 1987

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Samuel Keller
MANAGER

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC