(Formerly 9-331) DEPARTMENT	D STATES OF THE INTERIO AND MANAGEMENT	SUBMIT IN TRIPLICAT (Other instructions on verse side)		AND SERIAL NO.	
SUNDRY NOTICES A  (Do not use this form for proposals to drill  Use "APPLICATION FOR			6. IF INDIAN, ALLOTTE	S OR TRIBE NAME	
I. OIL GAS C			7. UMIT AGREMENT NA	7. UMIT AGREEMENT NAME	
WELL WELL X OTHER  2. NAME OF OPERATOR			B PARM OR THAN WA	8. FARM OR LEASE HAME	
Beta Development Company				CAMPBELL FEDERAL	
3. ADDRESS OF OPERATOR			9. WELL PO.		
c/o Mesa Operating Ltd Partne	ership, P.O. Box	2009, Amarillo,	rx 1		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* 79189 See also space 17 below.) At surface  1850 FNL & 1850 FEL			Basin Dak	10. FIRLD AND POOL, OR WILDCAT Basin Dakota	
				11. SEC., T., B., M., OR BLE. AMD SURVEY OR ARMA	
14. PERMIT NO.   15. ELEVATIONS (Show whether DP, RT, GR, etc.)				Sec. 25-27N-12W  12. COURTY OR PARISH   13. STATE	
15. 525	6030' GR	· · · · · · ·	San Juan	NM	
	Box To Indicate Nat	ure of Notice, Report, o	r Other Data		
NOTICE OF INTENTION TO:		#OB!	HEQUBET REPORT OF:		
TEST WATER SHUT-OFF PULL OR AL	TER CASING	WATER SHUT-OFF	PEPAIRING '	WELL	
FRACTURE TREAT MULTIPLE C	COMPLETE	FRACTURE TREATMENT	ALTERING C	ASING	
SHOOT OR ACIDIZE ABANDON®		SHOOTING OR ACIDIZING	ABANDONME	MT*	
(Other) Extension of P&A	ANS	(Other) (Note: Report res	nits of multiple completion impletion Report and Log fo	on Well	
additional 30 days to (possible recompletion of well will be P&A prior between Steven Mason/BI	or alternate use to October 10,	. If plans are no 1988. This confin	ot changed, this	sation	
		**************************************			
(This space for Federal or State office use)	TITLE Reg	ulatory Analyst	APP 8/	12/88	
APPROVED BY	TITLE		- (DO)	7	
. 1.	Prace Instructions of	ිරීම n Reverse Side	Public Action	(	

CONTRACTOR CONTRACTOR

Form approved. Budget Bureau No. 1004-0135 Form 3160-UNITED STATES

8UBBET IN TRIPLICATE\*

Other instructions on rePersonnel of the Interior verse wide: (November 1983) Expires August 31, 1955 (Formerly 9-331) 5. LEASE DESIGNATION AND SHELL NO. BUREAU OF LAND MANAGEMENT SF 079114-A 6. IF INDIAN, ALLOTTER OR THE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME PH 12: 30 WELL OTHE PARMINGTON RESOURCE AFT NAME OF OPERATOR S. FARM OR LEASE NAME FARMINGTON, NEW MEXICO Beta Development Co. CAMPBELL FEDERAL 3. ADDRESS OF OPERATOR 9. WELL NO. c/o Mesa Operating Ltd Partnership, P.O.Box 2009, Amarillo, TX LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* At surface 10. FIELD AND POOL, OR WILDCAT Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1850' FNL/1850' FEL Sec. 25-27N-12W 14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 6030' GR San Juan M 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSECUENT REPORT OF TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL PRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON\* SHOOTING OR ACIDIZING ABANDONMENT\* REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and somes pertinent to this work.) \* MI & RU Big "A" on 9/20/88. POH w/tubing, Ron Snow with BLM on location for plugging. Mixed & Spotted 10 sx Class "B" cement on top of retainer @ 5856 (5857'-5769'). Mix and spotted 30 sx Class "B" plug from 5216'-4951'. RU and perf'd 4 JSPF @ 3090'; mixed 55 sx Class "B" neat. Spotted @ 3021'. Squeezed 42 sx cement in annulus. Maximum squeeze pressure 1100 psig. TOC @ 2925'. Perf'd 4 JSPF @ 2350'; spotted 20 sx balanced Class "B" cement plug from 2353'-2176' (balanced plug OK'd by K. Erwell w/BLM @ 1700 hrs 9/22/88) PU to 1495', Perf'd 1520' w/4 SPF. Mixed 55 sx Class "3" squeezed 28½ sx cement into perfs. Plug in casing from 1520'-1289'; Perf'd @ 590'; mixed & pumped 310 sx Class "B" circ cement to surface. ND BOP's cut off casing a bradenhead. Welded on dry hole marker. Well P&A's 9/23/88. OCT 2 0 1988 Approved so to playing Liability unds/ bord is " OIL CON. DIV surface restoration is the DIST. 3 xc: BLM-€ (0+5)Prod Rcds, Reg, Land, Expl. Regulatory Analyst 10/3/88 TITLE (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY: NMOCC

\*See Instructions on Reverse Side